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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

JUN 04 1986

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.)

Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION & SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY

13. STATE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Skaer Enterprises, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 22418 - Denver, CO 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

NE/NW - 9-2N-56W

At proposed prod. zone

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4345' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL.

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS.

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work

* Must be accompanied by a cement verification report.

PBTD 5139' - Move in rig, pull rods, tubing, TAC. Fill hole with sand to 5116', set CIBP at 5116'. Place 5 sacks cement on top of CIBP; find free point @ approximately 4250'; shoot pipe and pull 4250' of 5½" casing; place 100' cement plug at free point; fill hole with mud laden fluid; set cement plug at 1250' (25 sacks); fill hole with mud laden fluid to base of surface pipe. Place 25 sacks cement at base of surface pipe; place 10 sacks at top of surface pipe. Cut surface pipe off 4' below ground level, weld on cap and restore surface.

We would like to begin work around June 20, 1986.
The well is non-commercial.

19. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice President

DATE June 3, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

SUPR. PETROLEUM ENGINEER

Oil & Gas Cons. Comm.

DATE

JUN 05 1986

CONDITIONS OF APPROVAL, IF ANY: