



00085668

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

JUN 04 1986

5. LEASE DESIGNATION & SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.)
Use "APPLICATION FOR PERMIT—" for such proposals.)

COLORADO OIL & GAS CONSERVATION COMMISSION

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Skaer Enterprises, Inc.

8. FARM OR LEASE NAME
Federal A (#40945)

3. ADDRESS OF OPERATOR
P. O. Box 22418 - Denver, CO 80222

9. WELL NO.
A-2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface NE/NW - 9-2N-56W
At proposed prod. zone

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

9-2N-56W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4345' KB

12. COUNTY

Morgan

13. STATE

CO

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input checked="" type="checkbox"/>
REPAIR WELL, (Other) <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work _____

* Must be accompanied by a cement verification report.

PBTD 5139' - Move in rig, pull rods, tubing, TAC. Fill hole with sand to 5116', set CIBP at 5116'. Place 5 sacks cement on top of CIBP; find free point @ approximately 4250'; shoot pipe and pull 4250' of 5 1/2" casing; place 100' cement plug at free point; fill hole with mud laden fluid; set cement plug at 1250' (25 sacks); fill hole with mud laden fluid to base of surface pipe. Place 25 sacks cement at base of surface pipe; place 10 sacks at top of surface pipe. Cut surface pipe off 4' below ground level, weld on cap and restore surface.

We would like to begin work around June 20, 1986.
The well is non-commercial.

19. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Vice President DATE June 3, 1986

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE SUPR. PETROLEUM ENGINEER DATE JUN 05 1986

CONDITIONS OF APPROVAL, IF ANY: