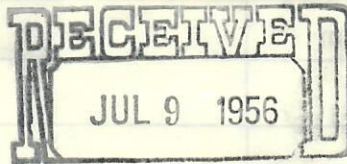


	9		
	o		

Locate  
Well  
CorrectlyOIL & GAS  
CONSERVATION COMMISSIONFile in triplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with  
OFFICE OF DIRECTOR  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

## LOG OF OIL AND GAS WELL



00104770

Field Allen Company Lowell J. Williamson  
County Morgan Address Box 8776, University Park Stn, Denver, 10,  
Lease Peterson Colorado  
Well No. 1 Sec. 9 Twp. 2N Rge. 56W Meridian 6th PM State or Pat. Pat.  
Location 1980 Ft. (N) of Sec. 1 Line and 1,980 Ft. (E) of Sec. 1 line of Elevation 4,341 G.L.  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed John N. SkinnerDate July 2, 1956Title Geologist

The summary on this page is for the condition of the well as above date.

Commenced drilling June 14, 19 56 Finished drilling June 23, 19 56

## OIL AND GAS SANDS OR ZONES

No. 1, from 5,120 to 5,123 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 5,186 to 5,209 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	28#		136"	70 sacks	with 2% CaCl <sub>2</sub>	

## COMPLETION DATA

Total Depth 5,257 E.S. ft. Cable Tools from None to \_\_\_\_\_ Rotary Tools from surface to T.D.  
Casing Perforations (prod. depth) from None to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with None gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record None

Prod. began None 19 \_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☐  
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke. ☐  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date June 23 19 56 Straight Hole Survey Yes Type slope  
Microlog Date June 23 19 56 Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Time Drilling Record Yes - Geolograph (Note—Any additional data can be shown on reverse side.)  
Core Analysis Yes Depth 5120 to 30  
5195 to 5210

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4332		
Fort Hays	4652		
Carlile	4780		
Greenhorn	4922		

(Continue on reverse side)

AJJ	
DVR	
FJK	
WRS	
HHM	
AH	
JJD	
FILE	



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