

<div>FORM</div> <div>6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy & Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div><div><div></div></div><div><div></div></div></div>		<div>DE</div> <div>ET</div> <div>OE</div> <div>ES</div>																																	
	<div>Document Number:</div> <div>403612037</div> <div>Date Received:</div> <div>12/01/2023</div>																																					
<div>WELL ABANDONMENT REPORT</div> <div><div><div>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</div></div></div>																																						
<div>OGCC Operator Number: 81295</div> <div>Name of Operator: RED WILLOW PRODUCTION COMPANY</div> <div>Address: P O BOX 369</div> <div>City: IGNACIO State: CO Zip: 81137</div>			<div>Contact Name: Cindy Lewis</div> <div>Phone: (970) 563-5155</div> <div>Fax:</div> <div>Email: clewis@rwpc.us</div>																																			
<div>For "Intent" 24 hour notice required,</div> <div>COGCC contact:</div>			<div>Name: Labowskie, Steve</div> <div>Email: steve.labowskie@state.co.us</div> <div>Tel: (970) 946-5073</div>																																			
<div>Type of Well Abandonment Report: <input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment</div>																																						
<div>API Number 05-067-09012-00</div> <div>Well Name: SOUTE FC 33-11 Well Number: 1-5</div> <div>Location: QtrQtr: SWSW Section: 1 Township: 33N Range: 11W Meridian: N</div> <div>County: LA PLATA Federal, Indian or State Lease Number: 750-97-108</div> <div>Field Name: IGNACIO BLANCO Field Number: 38300</div>																																						
<div>Only Complete the Following Background Information for Intent to Abandon</div> <div>Latitude: 37.129027 Longitude: -107.998542</div> <div>GPS Data: GPS Quality Value: Type of GPS Quality Value: Date of Measurement: 01/08/2006</div> <div>Reason for Abandonment: <input checked="" type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems</div> <div><input type="checkbox"/> Other</div> <div>Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Estimated Depth:</div> <div>Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below</div> <div>Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below</div> <div>Details: DV Tool @ 2967' Failed to close during cementing, poor bond above tool</div>																																						
<div>Current and Previously Abandoned Zones</div> <table><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr><tr><td>FRUITLAND COAL</td><td>3715</td><td>4122</td><td></td><td>B PLUG CEMENT TOP</td><td>3665</td></tr></table> <div>Total: 1 zone(s)</div>						Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	FRUITLAND COAL	3715	4122		B PLUG CEMENT TOP	3665																					
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Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3665 with 50 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
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Perforate and squeeze at 1422 ft. with 69 sacks. Leave at least 100 ft. in casing 1372 CICR Depth
Perforate and squeeze at 2950 ft. with 58 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at 468 ft. with 149 sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
Surface Plug Setting Date: _____ Cut and Cap Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

Information is provided as a courtesy of the Southern Ute Indian Tribe.
Estimated P&A start date: 5/17/2024

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Karla Tucson

Title: Wells Engineer Tech III Date: 12/1/2023 Email: ktucson@rwpc.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 1/19/2024

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 7/18/2024

COA Type **Description**

0 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403612037	FORM 6 INTENT SUBMITTED
403612071	WELLBORE DIAGRAM
403612072	WELLBORE DIAGRAM
403612095	OPERATIONS SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	No COA's - Well is located within exterior boundaries of the Southern Ute Indian Reservation.	01/19/2024
OGLA	OGLA Review complete.	12/06/2023

Total: 2 comment(s)