

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/18/2024

Submitted Date:

01/19/2024

Document Number:

702502298

FIELD INSPECTION FORM

Loc ID: 314354
Inspector Name: Burchett, Kirby
On-Site Inspection:
2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
 7 Number of Comments
 3 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
 OGCC Operator Number: 10605
 Name of Operator: APEX OIL VENTURES INC
 Address: 8823 S. REDWOOD ROAD #D-1
 City: WEST JORDAN State: UT Zip: 84088

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Callister, Andrew	(801) 455-8366	andy@qualityoilproperties.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Callister, Jan E	(801) 571-5890	jec-apex@outlook.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
228525	WELL	PR	10/01/2023	GW	103-05400	P.R.-TRIGOOD-GOV'T (0365) 10	PR

General Comment:

[ECMC Inspection Report Summary](#)

On Thursday, 01/18/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Apex Oil Ventures Inc. on the P.R.-Trigood-Gov't(0365) 10 well, Location #314354, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702501923 on 10/2/23. All Corrective Actions have not been resolved and original due dates will remain:

1. Unused equipment.
2. No record of Mechanical Integrity Test.

While there during normal operations the following compliance issue was observed:

1. Casing open to offsite tank battery. Gas being used to run tank burners with excess flared through a combustor. Venting and/or flaring is not allowed. Contacted operator to shut in well.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	(435) 633-5885 / (970) 620-2477 or 911		Date:
Corrective Action:			
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Pumping unit not in service		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.		Date: 11/02/2023
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		
Comment:	Rod railing		
Corrective Action:			Date:
Equipment:			
Type: Deadman # & Marked			# 2
Comment:			
Corrective Action:		Date:	
Type: Pump Jack			# 1
Comment:			
Corrective Action:		Date:	
Venting:			
Yes/No	NO		
Comment:			
Corrective Action:			Date:
Flaring:			
Type	Ignitor/Combustor		
Comment:	Casing open to offsite tank battery. Nonmetered gas being used to run tank burners with excess being burned off. Venting and/or flared gas is not actual production.		
Corrective Action:	Contacted operator to cease venting and flaring gas to offsite tank battery. Operator indicated compliance.		Date: 01/19/2024

Inspected Facilities

Facility ID: 228525 Type: WELL API Number: 103-05400 Status: PR Insp. Status: PR

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Last Production - September 2001.
Well is overdue for Mechanical Integrity Test (MIT). MIT requires 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well.

Corrective Action: Perform successful mechanical integrity test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months. Date: 09/25/2023

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [Limited Stormwater inspection due to snow.](#)
[Operator is responsible for maintaining Best Management Practices \(BMPs\) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT