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DEC 16 1968

COLO. OIL & GAS CONS. COMM.

OGCC FORM 2

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



00085677

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

Morgan Colorado

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR Hank Allen and Exeter Drilling Company

3. ADDRESS OF OPERATOR 1010 Patterson Bldg., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980' FSL & 2010' FWL 2640 -1980 30' -2010 630 NESW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 600'

16. NO. OF ACRES IN LEASE 160

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 660'

19. PROPOSED DEPTH 5250' [X]

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4333' Gr.

22. APPROX. DATE WORK WILL START Dec. 18, 1968

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Values: 12 1/4", 8 5/8", 24#, 125', 100 sacks

We propose to test all shows of oil and/or gas.

ORDER 82-1 - 'D' SW OIL - 0 & 40'S - 100# TOLUENCE 'D'D'S' GAS - w 1/2 sec 10 unit - well no closer than 1320 + N 45 lines & no closer than 660 FE & W lines of Unit w 1/2 sec 10 - Gas Unit

Water raised table with entries: DVR, FIP, HHM, JAM, JJD 12/17/68 CK # 42426

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Vice President DATE 12-13-68

(This space for Federal or State office use)

PERMIT NO. 68 541 APPROVAL DATE

APPROVED BY [Signature] TITLE DIRECTOR O & G CONS. COMM. DATE DEC 17 1968

CONDITIONS OF APPROVAL, IF ANY: Approved for OIL only

See Instructions On Reverse Side

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