

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

(12)

SEP 8 1981



File one copy for Patented, Federal and Indian lands, OIL & GAS CONS. COM. LEASE DESIGNATION AND SERIAL NO.
File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | |
|---|---|--|---|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____ | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESRV. <input type="checkbox"/> Other _____ | | 7. UNIT AGREEMENT NAME | |
| 2. NAME OF OPERATOR J. W. Nylund | | 8. FARM OR LEASE NAME Smart | |
| 3. ADDRESS OF OPERATOR 5680 S. Syracuse Circle, #502, Englewood, CO 80111 | | 9. WELL NO. 1 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FWL; 1980' FSL Sec. 10-T2N-R56W At top prod. interval reported below At total depth Same | | 10. FIELD AND POOL, OR WILDCAT Wildcat | |
| NAME OF DRILLING CONTRACTOR PEDCO | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NW SW 10-T2N-R56W | |
| 14. PERMIT NO. 811206 | | DATE ISSUED 7/15/81 | 12. COUNTY Morgan |
| 15. DATE SPUNDED 7/20/81 | | 16. DATE T.D. REACHED 7/25/81 | 13. STATE Colorado |
| 17. DATE COMPL. (Ready to prod.) 7/26/81 (Plug & Abd.) | 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4322' GL; 4330' KB | | 19. ELEV. CASINGHEAD |
| 20. TOTAL DEPTH, MD & TVD 5250' | 21. PLUG, BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL., HOW MANY | 23. INTERVALS DRILLED BY 0' - 5250' |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) | | | 25. WAS DIRECTIONAL SURVEY MADE Yes |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN SFL & Gamma Ray Density | | 27. WAS WELL CORED YES <input type="checkbox"/> NO <input type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input type="checkbox"/> (See reverse side) | |

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 8-5/8" | 24" | 170' KB | 12-1/4" | 125 SX | |
| | | | | | |
| | | | | | |

| 29. LINER RECORD | | | | 30. TUBING RECORD | | | |
|------------------|----------|-------------|--------------|-------------------|------|----------------|-----------------|
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| | | | | | | | |

| 31. PERFORATION RECORD (Interval, size and number) | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
|--|--|--|----------------------------------|
| | | DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
| | | | |
| | | | |

33. PRODUCTION

| | | | | | | | |
|-----------------------|-----------------|--|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Final Well Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Leneth C. Scott* TITLE Office Manager DATE 9/3/81

DVR ✓
 FJP ✓
 HMM ✓
 LAM ✓
 MD ✓
 SLS ✓
 OOM ✓

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37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|-----|--------|-----------------------------|
| | | | See Final Well Report |

38.

GEOLOGIC MARKERS

| NAME | TOP | |
|------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | |