

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

FEB 10 1986

APPLICATION

FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Wildcat <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. OPERATOR: Cimarron Oil Co., Inc. & Gear Drilling Co. ADDRESS: 470 Denver Club Bldg., CITY: Denver STATE: Colorado ZIP: 80202		7. UNIT AGREEMENT NAME
3. PHONE NO. (303) 623-2283		8. FARM OR LEASE NAME Cimarron Jubilee
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 660' FSL & 1980' FSL of SE/4 At proposed Prod. zone same as above		9. WELL NO. 3
13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE Approximately 10 miles Northeast of Woodrow, Colorado		10. FIELD AND POOL OR WILDCAT Wildcat
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 660' (Also to nearest drlg. line, if any)	15. NO. OF ACRES IN LEASE* 240	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13-2N-55W
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEAST, FT. no other wells	18. PROPOSED DEPTH 5150'	12. COUNTY Morgan
19. OBJECTIVE FORMATION "J" Sand	20. ELEVATIONS (Show whether GR or KB) unknown	16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40
21. DRILLING CONTRACTOR GEAR DRILLING COMPANY	PHONE NO. 623-2283	22. APPROX. DATE WORK WILL START February 28th, 1986

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASTING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.00	100'	80 sax
7-7/8"	5-1/2"	14.00	5150'	150 sax

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☒ NO ☐

If NOT surface bond must be on file or copy of surface agreement must be furnished.

*DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., RNC. T-2N, R-55W,
Sec. 13: E/2 SE, NE

After setting surface casing, well will be drilled to a total depth of approximately 5150' and electric logs run. All significant shows of oil and/or gas will be evaluated by Drill Stem Tests.

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. _____
DRLR. NO. 31170
FIELD NO. 99999
LEASE NO. _____
FORM CD. JSND24. SIGNED George L. Gear (George L. Gear) President DATE 10/31/85

(This space for Federal or State Use)

PERMIT NO. 86-146 APPROVAL DATE FEB 11 1986 EXPIRATION DATE JUN 11 '86

APPROVED BY William R. Smith TITLE Director DATE FEB 11 1986
Oil & Gas Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 087 7903

See Instructions On Reverse Side



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