

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____ b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. RECEIVED APR 2 1986 COLO. OIL & GAS COM.																															
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____																															
2. NAME OF OPERATOR Cimarron Oil Company & Gear Drilling Company						7. UNIT AGREEMENT NAME _____																															
3. ADDRESS OF OPERATOR 470 Denver Club Bldg., Denver, CO 80202						8. FARM OR LEASE NAME Cimarron Jubilee																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FNL & 1980' FEL of NE/4 At top prod. interval reported below _____ At total depth same as above						9. WELL NO. 3																															
NAME OF DRILLING CONTRACTOR GEAR DRILLING COMPANY						10. FIELD AND POOL, OR WILDCAT wildcat																															
14. PERMIT NO. 86-146 DATE ISSUED 2/11/86						12. COUNTY Morgan 13. STATE CO																															
15. DATE SPUDDED 3/1/86		16. DATE T.D. REACHED 3/3/86		17. DATE COMPL. (Ready to prod.) 3/4/86		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4527' GR																															
19. ELEV. CASINGHEAD _____		20. TOTAL DEPTH, MD & TVD 5093' (log)																																			
21. PLUG, BACK T.D., MD & TVD _____		22. IF MULTIPLE COMPL. HOW MANY _____		23. INTERVALS DRILLED BY surf. to TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Dry Hole																															
25. WAS DIRECTIONAL SURVEY MADE NO						26. TYPE ELECTRIC AND OTHER LOGS RUN DIL & FDC-GR																															
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) _____ DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See source side) _____																																					
28. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT, LB./FT.</th> <th>DEPTH SET (MD)</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT FILLED</th> </tr> </thead> <tbody> <tr> <td>8-5/8"</td> <td>24.00</td> <td>136' KB</td> <td>12-1/4"</td> <td>80 sax reg. & 4% cac1</td> <td>none</td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>								CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED	8-5/8"	24.00	136' KB	12-1/4"	80 sax reg. & 4% cac1	none																		
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31. PERFORATION RECORD (Interval, size and number) DRY HOLE				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </tbody> </table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED																												
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DATE OF TEST		HOURS TESTED		CHOKER SIZE		PROD'N FOR TEST PERIOD																															
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BEL																															
GAS—MCF.		WATER—BEL		OIL GRAVITY-API (CORR.)		GAS-OIL RATIO																															
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY																															
35. LIST OF ATTACHMENTS																																					



I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED George L. Gear

TITLE President

DATE April 1st, 1986

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
'D' Sand	4952'		sandstone, clear to white, very fine to fine grained, subangular-subrounded, 12-14% porosity, light tan honey colored stain, dull yellow-green fluorescence, poor oil show.
'J' Sand	5024'	5093'	sandstone, clear white to off white, subangular, fair to well cemented, poor intergranular, porosity 10%; clay filled, no visible stain, fluorescence or cut.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
ELECTRIC LOG TOPS		
Niobrara	4164'	
Greenhorn	4644'	
'D' Sand	4952'	
'J' Silt	5004'	
'J' Sand	5024'	
Total Depth	5093' (loggers)	
	5090' (drillers)	