

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

*PEA IHSP-? ASK DENNIS.*

File in duplicate for Patented and Federal lands.  
File in triplicate for State lands.

5. LEASE DESIGNATION & SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

1. OIL WELL  GAS WELL  OTHER  **Dry Hole**

2. NAME OF OPERATOR  
**Cimarron Oil Company & Gear Drilling Company**

3. ADDRESS OF OPERATOR  
**470 Denver Club Bldg., Denver, Colorado 80202**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface **660' FSL & 660' FEL of SE/4**  
At proposed prod. zone  
**same as above**

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY

13. STATE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**85-1600**

**4561' GR**

**Morgan**

**Colorado**

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS.

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work November 21st, 1985 \* Must be accompanied by a cement verification report.

After setting surface casing, well was drilled to a total depth of 5155' and electric logs were run. One Drill Stem Test was also run. Since there were no significant shows of oil or gas, well was plugged and abandoned as follows:

- 35 sack cement plug from 4955' to 5060'
- 25 sack cement plug from 100' to 150'
- 10 sack cement plug from surface to 30 feet.

Hole was filled with heavy mud as requested by Commission Representative on 11/21/85.

*DENNIS B. HAS INSPECTED - RCC*

19. I hereby certify that the foregoing is true and correct

SIGNED George L. Gear (George L. Gear) TITLE President DATE 1/29/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



RECEIVED  
JAN 29 1986  
COLO. OIL & GAS CONSERV. COMM.

*SESE*