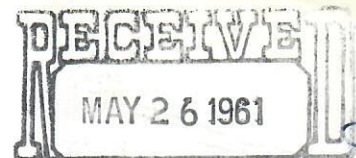


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Zorichak Operator Vaughey and Vaughey
County Morgan Address 1650 Denver Club Building
City Denver 2 State Colorado
Lease Name James E. Hunt Well No. 1 Derrick Floor Elevation 4497.6'
Location C SE NE Section 9 Township 2N Range 55W Meridian 6th P. M.
(quarter quarter)
1980 feet from N Section line and 660 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐Number of producing wells on this lease including this well: Oil --; Gas --Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 5/24/61Signed W. T. Blackburn
Title W. T. Blackburn, Partner

The summary on this page is for the condition of the well as above date.

Commenced drilling 5/8/61, 19 Finished drilling 5/14/61, 19

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"	24#		102'	275 reg	12 hours		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
	none			

TOTAL DEPTH PLUG BACK DEPTH Oil Productive Zone: From To Gas Productive Zone: From To Electric or other Logs run Date , 19 Was well cored? Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						AJJ
						DVR
						WRS
						HHM
						JAM
						FIP 19

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M.

For Flowing Well:

Flowing Press. on Csg. lbs./sq.in.Flowing Press. on Tbg. lbs./sq.in.Size Tbg. in. No. feet run Size Choke in.Shut-in Pressure

For Pumping Well:

Length of stroke used Number of strokes per minute Diam. of working barrel inchesSize Tbg. in. No. feet run Depth of Pump feet.If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4209		
Carlile	4575		
Bentonite	4971	4975'	bentonite
	4975'	4984'	shale, black w/siltstone, grey, hard, tight
	4984'	5009'	shale, black w/bentonite stringers
"D"	5009'	5012'	sandstone, white, very fine grained, hard, tight, very slightly acid reaction
	5012	5018	sandstone, white, fine grained, fair to good porosity and permeability, good brown oil stain
	5018	5020	shale, black, silty, hard, tight
	5020	5025	sandstone, white, fine grained, fair to good porosity and permeability, brown oil stain, some spotty
	5025	5031	siltstone, grey and shall black interbedded
	5031	5040	sandstone, white to light grey, slight to poor porosity and permeability, some acid reaction
	5040	5045	siltstone, grey, shale, black interbedded
	5045	5065	shale, black, soft
	5065	5081	siltstone, grey, with shale, black interbedded
"J"	5081	5085	siltstone, light grey, hard, tight, now show
	5085	5095	sandstone, white, very fine grained, slight porosity and permeability, some acid reaction slight stain
	5095	5102	sandstone as above with siltstone, grey and shale, black interbedded
	5102	5117	sandstone, white, fine grained, heavily clayfilled scattered brown oil stain, very slight porosity and permeability
	5117	5189	sandstone, white, fine grained to silty, heavily clayfilled, argillaceous, tight, slight porosity and permeability, no show
	5189		Total Depth - Schlumberger