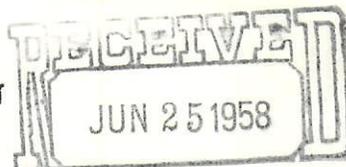




00066921

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field PINNEO Operator ANSCHUTZ OIL CO., INC.
County Morgan Address 1411 Mile High Center
City Denver 2 State Colorado
Lease Name Beeman Well No. 1 Derrick Floor Elevation 4485
Location C SE SE Section 9 Township 2N Range 55W Meridian
636 feet from W of E Section line and 660 feet from N of S Section Line

Drilled on: Private Land [x] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil 1; Gas 1
Well completed as: Dry Hole [] Oil Well [x] Gas Well [x]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 24, 1958 Signed [Signature] Title Production Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling May 6, 1958 Finished drilling May 13, 1958

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Includes note: This information forwarded on Well Completion Report dated June 9, 1958.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH PLUG BACK DEPTH

Oil Productive Zone: From To Gas Productive Zone: From To
Electric or other Logs run Date
Was well cored? Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 8 A.M. or P.M. June 11 1958 Test Completed 8 A.M. or P.M. June 12 1958

For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 75 API Gravity 43.5
Gas Vol. 32 Mcf/Day; Gas-Oil Ratio 433 Cf/Bbl. of oil
B.S. & W. 2 %; Gas Gravity not tested (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

oil & gas