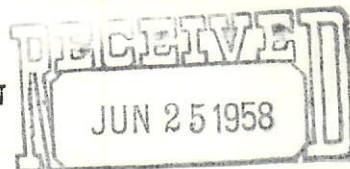




00066921

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field PINNEO Operator ANSCHUTZ OIL CO., INC.
County Morgan Address 1411 Mile High Center
City Denver 2 State Colorado
Lease Name Beeman Well No. 1 Derrick Floor Elevation 4485
Location C SE SE Section 9 Township 2N Range 55W Meridian
636 feet from xxx W of E Section line and 660 feet from xxx N of S Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 1; Gas 1
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☒

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 24, 1958Signed ANSCHUTZ OIL CO., INC.
Title Production Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling May 6, 1958 Finished drilling May 13, 1958

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
		This information forwarded on Well Completion Report dated June 9, 1958.					

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To

TOTAL DEPTH _____

PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run _____ Date June 11, 1958
Was well cored? _____ Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						WRS
						HMM
						JAM
						FJP
						JJD
						FILE

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 8 A.M. or P.M. June 11, 1958 Test Completed 8 A.M. or P.M. June 12, 1958
For Flowing Well: For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Length of stroke used _____ inches.

Flowing Press. on Tbg. _____ lbs./sq.in.

Number of strokes per minute _____

Size Tbg. _____ in. No. feet run _____

Diam. of working barrel _____ inches

Size Choke _____ in.

Size Tbg. _____ in. No. feet run _____

Shut-in Pressure _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 75 API Gravity 43.5
Gas Vol. 32 Mcf/Day; Gas-Oil Ratio 433 Cf/Bbl. of oil
B.S. & W. 2 %; Gas Gravity not tested (Corr. to 15.025 psi & 60°F)

oil & gas