

## State of Colorado

## Energy &amp; Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203

Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403653929

Date Received:

01/14/2024

Spill report taken by:

Waggoner, Kyle

Spill/Release Point ID:

485861

## SPILL/RELEASE REPORT (INITIAL /w SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

## OPERATOR INFORMATION

Name of Operator: NOBLE ENERGY INC	Operator No: 100322	<b>Phone Numbers</b>
Address: 2001 16TH STREET SUITE 900		Phone: (970) 730-7281
City: DENVER	State: CO	Zip: 80202
Contact Person: Dan Peterson		Mobile: ( )
		Email: rbueuf27@chevron.com

☐ Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

## INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403653929

Initial Report Date: 01/12/2024 Date of Discovery: 01/12/2024 Spill Type: Historical Release

## Spill/Release Point Location:

QTRQTR SWSW SEC 14 TWP 4N RNG 65W MERIDIAN 6

Latitude: 40.307904 Longitude: -104.638853

Municipality (if within municipal boundaries): N/A County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

## Reference Location:

Facility Type: TANK BATTERY

☒ Facility/Location ID No 332738

Spill/Release Point Name: Boulder 14-12G

☐ Well API No. (Only if the reference facility is well) 05- -☐ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): Unknown

Estimated Condensate Spill Volume(bbl): Unknown

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&amp;P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Has the subject Spill/Release been controlled at the time of reporting? Yes

## Land Use:

Current Land Use: NON-CROP LAND

Other(Specify):

Weather Condition: 20 degrees, cloudy

Surface Owner: FEE

Other(Specify):

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Laboratory analytical indicates a historical release occurred at the Boulder 14-12G decommissioned tank battery. One soil sample exceeded ECMC standards for Naphthalene at 0.0062 mg/kg. A supplemental form 27 has been submitted detailing the remedial plan, document number: 403653745.  
The facility lies with-in Aquatic Native Species Conservation Waters High Priority Habitat.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
1/12/2024	Noble Land	Landowner	-	
1/12/2024	CPW	Lexi Hamous-Miller	-	
1/12/2024	Weld County	David Burns	-	
1/12/2024	Weld County	Jason Maxey	-	
1/12/2024	ECMC	Chris Sanchez	-	

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

Yes

Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.  

Waters of the State: Threatened to Impact

Public Water System: n/a

Residence or Occupied Structure: n/a

Livestock: n/a

Wildlife: Threatened to Impact

Publicly-Maintained Road: n/a

No

Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No

Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No

Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak  

Enter the approximate time of discovery (HH:MM)

Enter the Document Number of the Grade 1 Gas Leak Report, Form 44

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release?

Enter the Document Number of the Initial Accident Report, Form 22

Was there damage during excavation?

Was CO 811 notified prior to excavation?

No

Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.  

Estimated Volume of Impacted Solids (cu. yd.):

No	Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:  <input type="checkbox"/> The presence of free product or hydrocarbon sheen Surface Water <input type="checkbox"/> The presence of free product or hydrocarbon sheen on Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Surface water
Yes	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight's from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.  <input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 01/12/2024					
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown			
OIL			<input checked="" type="checkbox"/>			
CONDENSATE			<input checked="" type="checkbox"/>			
PRODUCED WATER			<input checked="" type="checkbox"/>			
DRILLING FLUID	0	0	<input type="checkbox"/>			
FLOW BACK FLUID	0	0	<input type="checkbox"/>			
OTHER E&P WASTE	0	0	<input type="checkbox"/>			
specify: _____						
Was spill/release completely contained within berms or secondary containment? <u>NO</u> Was an Emergency Pit constructed? <u>NO</u>						
Secondary containment, <b>including walls &amp; floor regardless of construction material</b> , must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.						
<b>A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit</b>						
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature						
Surface Area Impacted:    Length of Impact (feet): <u>10</u>		Width of Impact (feet): <u>10</u>				
Depth of Impact (feet BGS): <u>7</u>		Depth of Impact (inches BGS): _____				
How was extent determined?						
The extent of impacts will be determined through an environmental site assessment. A site assessment plan has been submitted on a supplemental form 27, document number: 403653745.						
Soil/Geology Description:						
SW						
Depth to Groundwater (feet BGS) <u>10</u>		Number Water Wells within 1/2 mile radius: <u>8</u>				
If less than 1 mile, distance in feet to nearest	Water Well	<u>262</u>	None <input type="checkbox"/>	Surface Water	<u>326</u>	None <input type="checkbox"/>
	Wetlands	<u>849</u>	None <input type="checkbox"/>	Springs		None <input checked="" type="checkbox"/>
	Livestock	<u>1517</u>	None <input type="checkbox"/>	Occupied Building	<u>470</u>	None <input type="checkbox"/>
Additional Spill Details Not Provided Above:						

No additional spill details.

## CORRECTIVE ACTIONS

#1 Supplemental Report Date: 01/12/2024

Root Cause of Spill/Release Unknown (Historical)

Other (specify)

Type of Equipment at Point of Spill/Release: Partially Buried Vessel

If "Other" selected above, specify or describe here:

Describe Incident & Root Cause (include specific equipment and point of failure)

Historical impacts were discovered during tank battery decommissioning activities.

Describe measures taken to prevent the problem(s) from reoccurring:

Noble conducts routine AVO inspections of all oil and gas facilities.

Volume of Soil Excavated (cubic yards): 0

Disposition of Excavated Soil (attach documentation)

☐ Offsite Disposal

☐ Onsite Treatment

☐ Other (specify)

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

## REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure: ☐ Corrective Actions Completed (documentation attached, check all that apply)

☐ Horizontal and Vertical extents of impacts have been delineated.

☐ Documentation of compliance with Table 915-1 is attached.

☐ All E&P Waste has been properly treated or disposed.

☒ Work proceeding under an approved Form 27 (Rule 912.c).

Form 27 Remediation Project No: 32633

☐ SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

## OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed:

Print Name: Dan Peterson

Title: Remediation Advisor

Date: 01/14/2024

Email: danpeterson@chevron.com

<u>COA Type</u>	<u>Description</u>
	The impacted soil will be segregated for proper offsite disposal and the lateral and vertical extent of impacts shall be determined with appropriate confirmation soil sampling.
1 COA	

### **Attachment List**

<u>Att Doc Num</u>	<u>Name</u>
403653929	FORM 19 SUBMITTED
403654106	ANALYTICAL RESULTS

Total Attach: 2 Files

### **General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Closure request is granted, Spill Remediation will proceed under Remediation # 32633. Operator shall provide Quarterly Updates for Remediation Project. All previously assigned COAs shall apply to Remediation # 32633	01/16/2024

Total: 1 comment(s)