

FORM

17

Rev
11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.
 Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at <http://cogcc/reg.html#opguidance>
 Step 3. Conduct Bradenhead test.
 Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.
 Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: 6720 3. BLM Lease No: COC58705
 2. Name of Operator: Robert L. Bayless, Producer LLC
 4. API Number, 05-103-10679 5. Multiple completion? Yes No
 6. Well Name: Weaver Ridge Number: 23-10
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNE Sect., 23-T1S-R104W
 8. County Rio Blanco 9. Field Name: Gilsonite Draw
 10. Minerals: Fee State Federal Indian

11. Date of Test: 8-10-2312. Well Status: Flowing Shut In Gas Lift Pumping Injection Clock/Intermitter Plunger Lift

13. Number of Casing Strings:

 Two Three Liner?

14. EXISTING PRESSURES

Record all pressures as found	Tubing: <u>59</u>	Tubing: _____	Prod Csg <u>60</u>	Intermediate	Surf. Csg
	Fm: <u>59</u>	Fm: _____	Fm: <u>60</u>	Csg: _____	<u>8</u>

BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.

Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Bradenhead Fluid" column: H = Water H₂O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:
5	<input type="checkbox"/> 59	<input type="checkbox"/>	<input type="checkbox"/> 60		W	N
10	<input type="checkbox"/> 59	<input type="checkbox"/>	<input type="checkbox"/> 60		O	N
15	<input type="checkbox"/> 59	<input type="checkbox"/>	<input type="checkbox"/> 60		O	N
20	<input type="checkbox"/> 59	<input type="checkbox"/>	<input type="checkbox"/> 60		O	N
25	<input type="checkbox"/> 59	<input type="checkbox"/>	<input type="checkbox"/> 60		O	N
30	<input type="checkbox"/> 59	<input type="checkbox"/>	<input type="checkbox"/> 60		O	N
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
Instantaneous Bradenhead PSIG at end of test: > _____						

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Sarah White Title: Pumper Phone: ()Signed: [Signature] Title: _____ Date: _____

Witnessed By: _____ Title: _____ Agency: _____