

FORM  
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Rev  
12/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403652138

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 47120 Contact Name: Christina Hirtler
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6301
Address: P O BOX 173779 Fax:
City: DENVER State: CO Zip: 80217- Email: christina\_hirtler@oxy.com

API Number 05-123-51919-00 County: WELD
Well Name: SWARTZ Well Number: 4-8HZ
Location: QtrQtr: NWNE Section: 4 Township: 3N Range: 67W Meridian: 6
Footage at surface: Distance: 693 feet Direction: FNL Distance: 1565 feet Direction: FEL
As Drilled Latitude: 40.260237 As Drilled Longitude: -104.891666
GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: PDOP Date of Measurement: 09/27/2023
\*\* If directional footage at Top of Prod. Zone Dist: feet Direction: Dist: feet Direction:
\*\* If directional footage at Bottom Hole Dist: feet Direction: Dist: feet Direction:
Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 10/05/2023 Date TD: Date Casing Set or D&A: 10/06/2023
Rig Release Date: 10/12/2023 Per Rule 308A.b.

Well Classification:
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 1870 TVD\*\* 1820 Plug Back Total Depth MD TVD\*\*
Elevations GR 4825 KB 4840 Digital Copies of ALL Logs must be Attached

List All Logs Run:

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): Fresh Water (bbls):
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls):

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	16	A252	36.94	0	80	64	80	0	VISU
SURF	13+1/2	9+5/8	L80	36	0	1860	854	1860	0	VISU

Bradenhead Pressure Action Threshold 558 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Operator Comments:

Only surface casing has been set for this location. Waiting on a different drilling rig for production hole drilling. Drilling is expected commence on April 2024

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Christina Hirtler

Title: Regulatory

Date: \_\_\_\_\_

Email: christina\_hirtler@oxy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403652164	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403656278	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
403652174	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Per operator request Returned To Draft	01/16/2024

Total: 1 comment(s)