

State of Colorado
Energy & Carbon Management Commission

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Date Received:

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ **PERMIT** ☒ **REPORT**

OGCC PIT NUMBER: 102744

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: <u>46290</u>	Contact Name: <u>John Peterson John Peterson</u>
Name of Operator: <u>KP KAUFFMAN COMPANY INC</u>	
Address: <u>1700 LINCOLN ST STE 4550</u>	Phone: <u>(720) 8689848</u>
City <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>	Email: <u>jpeterson@kpk.com</u>

Pit Location Information

Operator's Pit/Facility Name: <u>BLANCHE 1</u>	Operator's Pit/Facility Number: <u>102744</u>
API Number (associated well): 05- <u>123</u> <u>00</u>	
OGCC Location ID (associated location): <u>327367</u>	Or Form 2A # <u></u>
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NWNW-20-2N-62W-6</u>	
Latitude: <u>40.129165</u>	Longitude: <u>-104.355243</u> County: <u>WELD</u>

Operation Information

Construction Date: <u>01/01/1984</u>	Actual or Planned: <u>Actual</u>	Pit Type: <u>Lined</u>
Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.		
Pit Use/Type (Check all that apply):		
<input type="checkbox"/> Drilling: (Ancillary, Completion, Flowback, Reserve Pits)	<input type="checkbox"/> Oil-based Mud	<input type="checkbox"/> Salt Sections or High Chloride Mud
<input checked="" type="checkbox"/> Production:	<input type="checkbox"/> Skimming/Settling	<input checked="" type="checkbox"/> Produced Water Storage
<input type="checkbox"/> Special Purpose:	<input type="checkbox"/> Flare	<input type="checkbox"/> Blowdown
<input type="checkbox"/> Multi-Well Pit:	<input type="checkbox"/> Check if Rule 909.g.(1-4) applies.	<input type="checkbox"/> BS&W/Tank Bottoms
<input type="checkbox"/> Cuttings Trench		
<input type="checkbox"/> Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c):	<input type="checkbox"/> Emergency	<input type="checkbox"/> Workover <input type="checkbox"/> Plugging
Method of treatment prior to discharge into pit: <u>not applicable</u>		
Offsite disposal of pit contents: <input checked="" type="checkbox"/> Injection; <input type="checkbox"/> Commercial; <input type="checkbox"/> Reuse/Recycle; <input type="checkbox"/> NPDES; Permit Number: <u></u>		
Other Information: <div style="border: 1px solid black; padding: 5px;">Pit 102744 is not an unlined pit with no netting. The facility is a partially buried above-ground storage tank, constructed of steel and used for collection of production fluids from the Blanche 1 producing well.</div>		

Site Conditions

Enter 5280 for distance greater than 1 mile.		
Distance (in feet) to the nearest surface water: <u>1732</u>	Ground Water (depth): <u>80</u>	Water Well: <u>1097</u>
Distance (in feet) to nearest Building Unit: <u>1740</u>		
Distance (in feet) to nearest Designated Outside Activity Area: <u>5280</u>		

Pit Design and Construction

Size of Pit (in feet): Length: 5 Width: 12 Depth: 5 Calculated Working Volume (in barrels): 100
Flow Rates (in bbl/day): Inflow: 1 Outflow: 0 Evaporation: 0 Percolation: 0
Primary Liner. Type: steel AST Thickness (mil): 188
Operational Lifespan, per manufacturer's specs (years): 50
Secondary Liner (if present): Type: NA Thickness (mil): 188
Operational Lifespan, per manufacturer's specs (years): 0

Pit Emissions

Estimated tons per year (tpy) of volatile organic compounds (VOCs): Attach Pit Emission Calculations. 0

Other Information: KPK operates a partially buried above ground storage tank, not a pit. In flow is 0.067 bbls/day based on production data. Form would not allow entry of a value less than 1. Thickness is 0.188 inches

Operator
Comments:

KPK has updated the pit ID 102744 to include a GPS location and to note that it is a steel tank, not an unlined pit with no netting. Therefore, completion of portions of the form is not applicable. KPK attempted to complete the form appropriately given the input requests and data entry limitations in the form.

Certification

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: John Peterson
Title: Dir EHS Email: jpeterson@kpk.com Date: _____

Approval

Signed: _____ Title: _____ Date: _____

Best Management Practices

<u>No BMP/COA Type</u>	<u>Description</u>

CONDITIONS OF APPROVAL:

<u>COA Type</u>	<u>Description</u>

0 COA

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403656043	OTHER

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)