

**OIL AND GAS CONSERVATION COMMISSION RECEIVED**  
DEPARTMENT OF NATURAL RESOURCES  
**OF THE STATE OF COLORADO** **OCT 27 1977**



00054987

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

COLORADO OIL & GAS CONSERVATION COMMISSION

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Thomas B. Burns**

3. ADDRESS OF OPERATOR  
**470 Denver Club Building, Denver, Colorado 80202**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface **2137' FNL, 660' FEL (SE/4NE/4)**  
At top prod. interval reported below **Same**  
At total depth **Same**

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Sailsbery**

9. WELL NO.  
**4-24**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 4-T2N-R57W**

12. COUNTY **Morgan** 13. STATE **Colorado**

14. PERMIT NO. **77-459** DATE ISSUED **5-11-77**

15. DATE SPUDDED **8-15-77** 16. DATE T.D. REACHED **8-20-77** 17. DATE COMPL. (Ready to prod. or Plug & Abd.) **8-21-77** 18. ELEVATIONS (DF, R&B, RT, GR, ETC.) **4452' Gr., 4463' K.B.** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **5640'** 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY **Surf to TD** ROTARY TOOLS **None** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
**Dry Hole** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **I-ES & FDC-GR** 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8"</b>	<b>23#</b>	<b>121.04'</b>	<b>12-1/4"</b>	<b>150 sx Reg plus 2.4% CaCl</b>	<b>None</b>

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
<b>None</b>					<b>None</b>		

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<b>None</b>	

33. PRODUCTION

DATE FIRST PRODUCTION **Dry Hole** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Thomas B. Burns Operator DATE **8-25-77**

See Spaces for Additional Data on Reverse Side

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DVR  
FJP  
HHM  
JAM  
JJD  
RLS  
CGM

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
"D" Sand	5848'	5526'	Sand, very fine grain, fairly tight and clay filled thruout, scattered fluorescence.	Niobrara	4737'	
				Fort Hays	5031'	
				Carlile	5075'	
"J" Sand	5559'		Sand, white, medium grain, quartzitic or clay filled thruout, reworked in part, scattered porosity	Greenhorn	5143'	
				Bentonite	5392'	
				"D" Sand	5488'	
				"J" Sand	5559'	
DST #1	5500'	5508'	Open 1 hour, SI 45 mins, very weak blow and died in approx. 1 min. Rec 3' mud. FP 94-47#, SIP 168#, H 2955-2919#			
No cores were run.						