

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

COLO. OIL & GAS CONSERVATION COMM.

RECEIVED

MAY 15 1967



00264265

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Kimbark Exploration Ltd.

3. ADDRESS OF OPERATOR  
201 University Blvd. Denver

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
 At surface 625' FSL & 640' FEL OF SE NW = 2015 FSL & 2,000 FWL  
 At top prod. interval reported below  
 At total depth same

14. PERMIT NO. 66 189 DATE ISSUED 4/31/67

5. LEASE DESIGNATION AND SERIAL NO.  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 7. UNIT AGREEMENT NAME  
 8. FARM OR LEASE NAME Harley  
 9. WELL NO. 1  
 10. FIELD AND POOL, OR WILDCAT North Minto <sup>Cayuse</sup>  
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30 -9N-52W

12. COUNTY OR PARISH Logan 13. STATE Colo.  
 15. DATE SPUNDED 4/17/67 16. DATE T.D. REACHED 4/22/67 17. DATE COMPL. (Ready to prod.) 4/23/67 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4108 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5125 21. PLUG, BACK T.D., MD & TVD ----- 22. IF MULTIPLE COMPL., HOW MANY ----- 23. INTERVALS DRILLED BY ----- 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN IES-ML 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	126	12 1/4	80 sacks	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) NONE 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Barbara Dodson TITLE Records Manager DATE May 12, 1967

See Spaces for Additional Data on Reverse Side

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37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p>No cores.</p> <p>DST # 1 4804-08 Open 2 hrs. SI 15 min.                      Rec. 270' gas in pipe, 175' muddy wtr.                      w/sum of oil.                      Pressures-clocks stopped</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	3810	
Ft. Hays	4160	
Carlile	4209	
Greenhorn	4431	
D sand	4678	
J sand	4794	
Skull Creek	4936	
M sand	5107	
TD	5125	