

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

MAY 15 1967



00264265

COLO. OIL & GAS CON. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:				OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____								
b. TYPE OF COMPLETION:				NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____						
2. NAME OF OPERATOR								5. LEASE DESIGNATION AND SERIAL NO.							
Kimbark Exploration Ltd.								6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
3. ADDRESS OF OPERATOR								7. UNIT AGREEMENT NAME							
201 University Blvd. Denver								8. FARM OR LEASE NAME							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)								9. WELL NO.							
At surface 625' FSL & 640' FEL OF SE NW = 2015 FSL & 2,000 FWL								10. FIELD AND POOL, OR WILDCAT							
At top prod. interval reported below								11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA							
At total depth same								Sec. 30 -9N-52W							
14. PERMIT NO.				DATE ISSUED				12. COUNTY OR PARISH		13. STATE					
66 189				4/31/67				Logan		Colo.					
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)		19. ELEV. CASINGHEAD							
4/17/67		4/22/67		4/23/67		4108									
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS					
5125		-----		-----		-----		0-TD							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)										25. WAS DIRECTIONAL SURVEY MADE					
None															
26. TYPE ELECTRIC AND OTHER LOGS RUN										27. WAS WELL CORED					
IES-ML										No					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8		24		126		12 1/2		80 sacks		0					
29. LINER RECORD												30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
NONE												DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		Barbara Dodson						TITLE		Records Manager		DATE		May 12, 1967	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No cores.
			DST # 1 4804-08 Open 2 hrs. SI 15 min.
			Rec. 270' gas in pipe, 175' muddy wtr.
			w/saum of oil.
			Pressures-clocks stopped

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	3810	
Ft. Hays	4160	
Carlile	4209	
Greenhorn	4431	
D sand	4678	
J sand	4794	
Skull Creek	4936	
M sand	5107	
TD	5125	