

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

AUG 29 1966 33 OIL & GAS CONSERVATION COMMISSION



e in triplicate for Patented and Federal lands. e in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR: Kimbark Exploration Ltd.

3. ADDRESS OF OPERATOR: 201 University Blvd. Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface NE NW 2073' FWL & 668' FNN At top prod. interval reported below same At total depth same

14. PERMIT NO. 66 275 DATE ISSUED 7/25/66

5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Pedroni 9. WELL NO. 2 10. FIELD AND POOL, OR WILDCAT Cayause 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30 T9N R 52W

15. DATE SPUDDED 7/24/66 16. DATE T.D. REACHED 7/28/66 17. DATE COMPL. (Ready to prod.) 8/26/66 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4053 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4795 21. PLUG, BACK T.D., MD & TVD -- 22. IF MULTIPLE COMPL., HOW MANY -- 23. INTERVALS DRILLED BY 0-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4744-4748 'J'sd 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN IES-ML 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well) Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD) 30. TUBING RECORD Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 4744-4748 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED (4 jets acidize w/500 gals MCA)

33. PRODUCTION Table with columns: DATE FIRST PRODUCTION (Aug. 26, 1966), PRODUCTION METHOD (Pumping), WELL STATUS (Producing or shut-in), DATE OF TEST (Aug. 26), HOURS TESTED (24), CHOKER SIZE, PROD'N FOR TEST PERIOD, OIL-BBL. (110), GAS-MCF. (400), WATER-BBL. (90), GAS-OIL RATIO (400)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE General Partner DATE Aug. 26, 1966

See Spaces for Additional Data on Reverse Side

DVR WRS HHM JAM FJP JJD FILE

Handwritten initials and date Aug 26, 1966

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No cores
			DST # 1 4745-49 J sand
			SI 15" open 2 hrs SI 15" GTS in 25"
			Rec. 210' clean oil, 40' GOM, 260'
			Muddy water. FP 33-218# SIP 859-759#

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	3747	
Ft. Hays	4104	
Carlile	4169	
Greenhorn	4377	
Bentonite marker	4521	
D sand	4620	
J sand	4734	
TD	4795.	

NEFF CONSULTING CO. BECOMES FLOW MARKER AND LOG

OR THE STATE OF COLORADO

BY THE STATE COMMISSION