



<div>FORM</div> <div>6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy &amp; Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div><div></div><div></div></div>	<table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table>	DE	ET	OE	ES																												
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<div>WELL ABANDONMENT REPORT</div> <div><p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p></div>			<div>Replug By Other Operator</div> <div>Document Number: 403587971</div> <div>Date Received: 12/01/2023</div>																																	
<div><div>OGCC Operator Number: 8960</div><div>Contact Name: Adam Conry</div><div>Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY</div><div>Phone: (303) 883-3351</div><div>Address: 555 17TH STREET SUITE 3700</div><div>Fax:</div><div>City: DENVER State: CO Zip: 80202</div><div>Email: AConry@civiresources.com</div><div><div>For "Intent" 24 hour notice required,</div><div>Name:</div><div>Tel:</div><div>COGCC contact:</div><div>Email:</div></div></div>																																				
<div>Type of Well Abandonment Report: <input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment</div>																																				
<div><div>API Number 05-123-10480-00</div><div>Well Name: BOWMAN Well Number: 32-1</div><div>Location: QtrQtr: SWSW Section: 32 Township: 6N Range: 61W Meridian: 6</div><div>County: WELD Federal, Indian or State Lease Number:</div><div>Field Name: WILDCAT Field Number: 99999</div></div>																																				
<div>Only Complete the Following Background Information for Intent to Abandon</div> <div><div>Latitude: 40.439296 Longitude: -104.240755</div><div>GPS Data: GPS Quality Value: 0.0 Type of GPS Quality Value: Accuracy in Meters Date of Measurement: 11/03/2023</div><div>Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems <input type="checkbox"/> Other</div><div>Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth:</div><div>Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below</div><div>Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below</div><div>Details:</div></div>																																				
<div>Current and Previously Abandoned Zones</div> <table><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></table> <div>Total: 0 zone(s)</div>				Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth																											
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<div>Casing History</div> <table><tr><th>Casing Type</th><th>Size of Hole</th><th>Size of Casing</th><th>Grade</th><th>Wt/Ft</th><th>Csg/Liner Top</th><th>Setting Depth</th><th>Sacks Cmt</th><th>Cmt Btm</th><th>Cmt Top</th><th>Status</th></tr><tr><td>SURF</td><td>12+1/4</td><td>8+5/8</td><td>K-55</td><td>24</td><td>0</td><td>167</td><td>150</td><td>167</td><td>0</td><td>VISU</td></tr><tr><td>OPEN HOLE</td><td>7+7/8</td><td></td><td></td><td></td><td>167</td><td>6801</td><td></td><td></td><td></td><td></td></tr></table>				Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status	SURF	12+1/4	8+5/8	K-55	24	0	167	150	167	0	VISU	OPEN HOLE	7+7/8				167	6801				
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## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	100	sks cmt from	6550	ft. to	6350	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	130	sks cmt from	6025	ft. to	5700	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	125	sks cmt from	2200	ft. to	1975	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input checked="" type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type:		Plug Tagged:	<input type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type:		Plug Tagged:	<input type="checkbox"/>

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
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(Cast Iron Cement Retainer Depth)

Set 175 sacks half in. half out surface casing from 330 ft. to 0 ft. Plug Tagged: ☐

Set 25 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Surface Plug Setting Date: 09/23/2023 Cut and Cap Date: 11/03/2023 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 41

\*Wireline Contractor: N/A

\*Cementing Contractor: AXIS

Type of Cement and Additives Used: CLASS G

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

#### Technical Detail/Comments:

- Form 42 was submitted prior to plugging operations, Form 42 Doc # 403526567. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc # 403526566.
- Plugging procedure was followed to meet the COA on the Form 6-NOIA.
- The wellbore was static prior to placing cement plugs, which are a minimum of 100' in length for all but the surface plugs. A minimum of 25' cement plug was used for mechanical isolation. Circulation was maintained while pumping plugs.
- Surface casing plug set from 330' - surface. Cmt to surface confirmed prior to cut/cap.
- This form 6-SRA addresses all COA's from the Form 6-NOIA.
- After placing the plug 6025', operator waited a sufficient amount of time to confirm static conditions. Operator waited 8 hrs per COA to confirm static conditions. There was no pressure or fluid migration.
- Plugging procedure was modified to meet the COA on the Form 6-NOIA.
- A updated WBD has been attached for reference.
- GPS Data is attached to this form.

#### Attached to this form:

1. Cement tickets are attached to this form.
2. Operations summary is attached to this form for reference.
3. Final P&A WBD is attached to this form.
4. GPS Coordinates

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst Date: 12/1/2023 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric

Date: 1/12/2024

**CONDITIONS OF APPROVAL, IF ANY:**

<u>COA Type</u>	<u>Description</u>
0 COA	

**Attachment List**

<u>Att Doc Num</u>	<u>Name</u>
403587971	FORM 6 SUBSEQUENT SUBMITTED
403589071	CEMENT JOB SUMMARY
403589459	WELLBORE DIAGRAM
403589469	OPERATIONS SUMMARY
403612162	OTHER

Total Attach: 5 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)