

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

00264288

25 1966

SIGNATURE AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				6. INDIAN ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Kimbark Exploration Company				8. FARM OR LEASE NAME Padroni	
3. ADDRESS OF OPERATOR 201 University Blvd. Denver, Colo.				9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface E/2 NW NW 990' FWL & 660' FNL At top prod. interval reported below same At total depth same				10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO. 66 90				DATE ISSUED 3/17/66	
15. DATE SPUDDED 3/21/66				18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4069 KB.	
16. DATE T.D. REACHED 3/26/66				19. ELEV. CASINGHEAD	
17. DATE COMPL. (Ready to prod.) 3/28/66				20. TOTAL DEPTH, MD & TVD 4920	
21. PLUG, BACK T.D., MD & TVD ----				22. IF MULTIPLE COMPL., HOW MANY -----	
23. INTERVALS DRILLED BY -----				ROTARY TOOLS O-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4757-62				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES-ML				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8		24		106	
5 1/2		15.5		4918	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)					
4757-62					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
			4 jets per foot		
33. PRODUCTION					
DATE FIRST PRODUCTION April 13, 1966		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Prod.
DATE OF TEST April 13, 1966		HOURS TESTED 24		CHOKE SIZE None	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE -----	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Barbara Dolson		TITLE Records Manager		DATE April 21, 1966	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No cores
			DST # 1 4757-63 Open 2 hrs. SI 20", SI 20 min. Rec. 370' clean brown oil, 60' sli. M20/ 150' muddy fresh water. FP 20-215#, SIP 1008-956#.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	3784	
Ft. Hays	4136	
Carlile	4179	
Greenhorn	4390	
D sand	4637	
J sand	4748	
Skull Creek	4891	