

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.



00264288

25 1966

DESIGNATION AND SERIAL NO.

OIL & GAS

6. INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Kimbark Exploration Company

3. ADDRESS OF OPERATOR
201 University Blvd. Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface E/2 NW NW 990' FWL & 660' FNL
At top prod. interval reported below same
At total depth same

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Padroni

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 30 T9N R 52W

14. PERMIT NO. LG 90 DATE ISSUED 3/17/66

12. COUNTY OR PARISH Logan 13. STATE Colorado

15. DATE SPURRED 3/21/66 16. DATE T.D. REACHED 3/26/66 17. DATE COMPL. (Ready to prod.) 3/28/66 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4069 KB. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4920 21. PLUG, BACK T.D., MD & TVD ---- 22. IF MULTIPLE COMPL., HOW MANY ----- 23. INTERVALS DRILLED BY ----- ROTARY TOOLS 0-TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
4757-62 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES-ML 27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	106	12 1/4	80	0
5 1/2	15.5	4918	7 7/8	100	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
<u>4757-62</u>	<u>2 1/2</u>	<u>30</u>

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	<u>4 jets per foot</u>

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
<u>April 13, 1966</u>	<u>Pumping</u>	<u>Prod.</u>

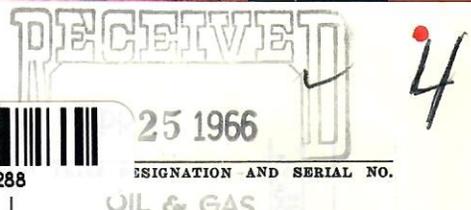
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>April 13, 1966</u>	<u>24</u>	<u>None</u>	<u>→</u>	<u>160</u>	<u>64</u>	<u>15%</u>	<u>4-400</u>

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		<u>→</u>				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Barbara Dolson TITLE Records Manager DATE April 21, 1966



DVR
WRS
HJM
JAM
FJP
JJD
FILE

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oil 8

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No cores
			DST # 1 4757-63 Open 2 hrs. SI 20", SI 20 min. Rec. 370' clean brown oil, 60' sli. M ₂₀ / 150' muddy fresh water. FP 20-215#, SIP 1008-956#.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	3784	
Ft. Hays	4136	
Carlile	4179	
Greenhorn	4390	
D sand	4637	
J sand	4748	
Skull Creek	4891	