

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
01/11/2024
Submitted Date:
01/11/2024
Document Number:
699108134

FIELD INSPECTION FORM

Loc ID 329599 Inspector Name: Burns, Adam On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 2001 16TH STREET SUITE 900
City: DENVER State: CO Zip: 80202

Findings:

5 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
249781	WELL	SI	01/01/2017	OW	123-17584	WATKINS 12-9	WK

General Comment:

[This is an inspection on a plugging job.](#)

Location

Overall Good:

Signs/Marker:

Type	OTHER		
Comment:	W/O rig		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Adequate
 Corrective Action: _____ Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment: _____

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 249781 Type: WELL API Number: 123-17584 Status: SI Insp. Status: WK

Cement

Cement Contractor

Contractor Name: Axis Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 504' Cement Volume (sx): 156 sxs

Good Return During Job: YES Cement Type: Neat G

Comment: At the time of inspection there was 0 psi on surface casing. crew held a safety meeting. Tagged TOC at 504' laid down 16 joints of tubing. TIH with 8 joints of tubing. pumped 5 bbls of fresh water then pumped cement.

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 01/03/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE
 End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699108135	Inspection Photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6389501