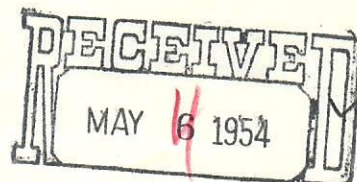


	17		

Locate  
Well  
CorrectlyOIL & GAS  
CONSERVATION COMMISSIONFile in \_\_\_\_\_ locate on Fee and Patented lands and in  
quadrangle on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

503-3

## LOG OF OIL AND GAS WELL

Field Walker Company Shell Oil Co.  
County Logan Address Denham Bldg, Denver, Colo  
Lease Kirk-Linch A  
Well No. 1 Sec. 17 Twp. 9N Rge. 53W Meridian - State or Pat. Pat  
Location 330 Ft. (N) of south Line and 330 Ft. (W) of East line of NE/4 Elevation 4095 DF  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. H. CurryDate April 28, 1954Title A. H. Curry

The summary on this page is for the condition of the well as above date. Div. Prod. Supt.

Commenced drilling 12-17-53, 19\_\_\_\_ Finished drilling 1-12-54, 19\_\_\_\_

## OIL AND GAS SANDS OR ZONES

No. 1, from 4846 to 4892 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	28.5	American	603	180		
5 1/2	14	Mixed	4891	100		

## COMPLETION DATA

Total Depth 4892 ft. Cable Tools from cement only Rotary Tools from 0 to 4892  
Casing Perforations (prod. depth) from 4883.5 to 4885.5 ft. No. of holes 12  
Acidized with None gallons. Other physical or chemical treatment of well to induce flow None  
Shooting Record None

Prod. began 1-12-54 19\_\_\_\_ Making 107 bbls./day of 37.9° A. P. I. Gravity Fluid on Pump ☒  
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. 425 lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_  
Length Stroke 44 in. Strokes per Min. 16 Diam. Pump 1 1/2 in.  
B. S. & W. .3 % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 12-24 19 53 Straight Hole Survey Yes Type \_\_\_\_\_  
Date \_\_\_\_\_ 19\_\_\_\_ Other Types of Hole Survey Yes Type Microlog  
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)  
Core Analysis None Depth \_\_\_\_\_ to \_\_\_\_\_ DST No. 1 4878-92  
to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	<u>028</u>	<u>595</u>	Surface hole
	<u>595</u>	<u>615</u>	Surface hole
	<u>TD</u>	<u>4743</u>	Shale
	<u>4743</u>	<u>(-648)</u>	Sample Top Muddy

(Continue on reverse side)

Producer



