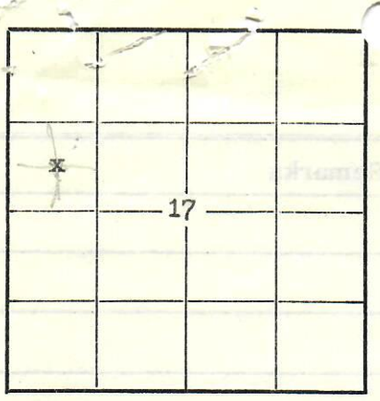
OGCC—Form 2




Locate Well Correctly

00823941

RECEIVED JUN 21 1955 OIL & GAS CONSERVATION COMMISSION

File in [illegible]icate on Fee and Patented lands and in quadr[illegible]icate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO

# LOG OF OIL AND GAS WELL

Field: Mt. Hope Field  Company: Shell Oil Company

County: Logan  Address: 1845 Sherman St., Denver, Colorado

Lease: Kirk-Linch "B"

Well No. 1  Sec. 17  Twp. 9N  Rge. 53W  Meridian 6 P.M.  State or Pat. Pat.

Location 1959 Ft. (N) (S) of North Line and 665 Ft. (E) (W) of West line of NW/4 Elevation 4173 KB (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed: A. H. Curry  A. H. Curry

Date: 6-15-55  Title: Division Production Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 8-27-54, 19__ Finished drilling 9-4-54, 19__

## OIL AND GAS SANDS OR ZONES

No. 1, from None to ____  No. 4, from ____ to ____

No. 2, from ____ to ____  No. 5, from ____ to ____

No. 3, from ____ to ____  No. 6, from ____ to ____

## IMPORTANT WATER SANDS

No. 1, from None to ____  No. 3, from ____ to ____

No. 2, from ____ to ____  No. 4, from ____ to ____

## CASING RECORD

| SIZE | WT. PER FOOT | MAKE | WHERE LANDED | NO. OF SKS. CEMENT | STOOD HOURS | PRESSURE TEST PSI |
|---|---|---|---|---|---|---|
| 8-5/8" | 28.5# | American | 293 | 150 reg + 3 sx $CaCl_2$ | | |
| | | | | | | |
| | | | | | | |

## COMPLETION DATA

Total Depth 4983 ft. Cable Tools from ____ to ____ Rotary Tools from 0 to 4983

Casing Perforations (prod. depth) from ____ to ____ ft. No. of holes ____

Acidized with ____ gallons. Other physical or chemical treatment of well to induce flow ____

Shooting Record ____

Prod. began 9-4-54 D&A 19__. Making ____ bbls./day of ____. A. P. I. Gravity Fluid on ____ Pump ☐ Choke. ☐

Tub. Pres. ____ lbs./sq. in. Csg. Pres. ____ lbs./sq. in. Gas Vol. ____ Mcf. Gas Oil Ratio ____

Length Stroke ____ in. Strokes per Min. ____ Diam. Pump ____ in.

B. S. & W. ____ %. Gas Gravity ____. BTU's/Mcf. ____. Gals. Gasoline/Mcf. ____

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 9-4-54 19__  Straight Hole Survey Yes Type -

____ Date ____ 19__  Other Types of Hole Survey Yes Type Microlog

Time Drilling Record Yes  (Note—Any additional data can be shown on reverse side.)

Core Analysis ____ Depth ____ to ____

____ to ____

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

| FORMATION | TOP | BOTTOM | REMARKS |
|---|---|---|---|
| | 0 | 308 | Surface hole. |
| | 308 | 4814 | Shale. |
| | 4814 | 4915 | Sand, slightly clay bonded, good ECF and SF. Sample top Muddy 4814 (-641) Sample top Dakota 4915 (-742) |
| | 4915 | 4960 | Sand, white, fine grained, no show. |
| | 4960 | TD | Sand and shale. |

AJJ
DVR
FJK
OPS
HHM
AH
JJD
FILE

(Continue on reverse side)