



RADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS

735-7

RECEIVED
SEP 20 1954

(Indicate nature of data by checking below)

- Notice of intention to drill (attach plat) _____
- Notice of intention to change plans _____
- Notice of date for test of water shut-off _____
- Report on result of test of water shut-off _____
- Notice of intention to re-drill or repair well _____
- Notice of intention to clean out well _____
- Statement of shooting _____
- Statement of perforating _____
- Notice to pull or otherwise alter casing _____
- Notice of intention to abandon well _____
- Report of work done on well since previous report _____

Locate Well Correctly

+	17		

Notice to do work Land: Fee and Patented
 Report of work done State Lease No. C-2811

Colorado State Logan County Mt. Hope North Field

1 (Well No.) Kirk-Linch "B" (Lease) C SW NW (1/4 Sec.) 17 (Sec.) 9N (Twp.) 53W (Range) --- (Meridian)

The Well is located 1959 Ft. (N) of Section Line and 665 Ft. (E) of West Section Line. (S) (W)

The elevation above sea level is 4173 Ft. K.B.

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

- 8-27-54 Spudded. Cemented 8 5/8" casing at 301' with 150 sacks.
- 9-1-54 Ran Schlumberger ES and Microlog. DST #1 (4816-21') Open 20 minutes, gas to surface in two minutes at 3200 MCF per day, no fluid recovery. IFP 410, FFP 535, SI 30 minutes, BHP 1190.
- 9-2-54 DST #2 (4953-59') Open one hour with strong blow, gas to surface in 10 minutes. Recovered 240' gas cut mud, 200' mud. IFP 40, FFP 290, SI 30 minutes, BHP 610.
- 9-3-54 DST #3 (4936-57') Open one hour with strong blow, gas to surface in three minutes at 445 MCF per day. Recovered 100' oil, 170' heavy oil and gas cut mud. IFP 80, FFP 165, SI 30 minutes, BHP 1125.
- 9-7-54 DST #4 (4968-83') Open 1 1/2 hours, gas to surface in 33 minutes at 12 MCF per day. Recovered 270' oil and gas cut mud. 2140' muddy water. IFP 80, FFP 1045, SI 30 minutes, BHP 1190.
 Ran cement from total depth (4893') to 4775', heavy mud from 4775' to 316', cement from 316' to 285', mud from 285' to 10', cement from 10' to surface in such a manner as not to interfere with surface cultivation. P & A.
COMPLETE.

(over)

Approved: SEP 20 1954

Date September 16, 1954

A. J. Bauer
 Director

Company Shell Oil Company

Address 1845 Sherman Street, Denver, Colo.

By R. J. Bauer R. J. Bauer

Title Acting Division Production
 Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.

65-076-06483



