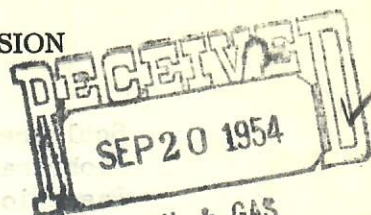




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RADO OIL AND GAS CONSERVATION COMMISSION SUNDRY NOTICES AND REPORTS OF WELLS



(Indicate nature of data by checking below)

Notice of intention to drill (attach plat) _____
 Notice of intention to change plans _____
 Notice of date for test of water shut-off _____
 Report on result of test of water shut-off _____
 Notice of intention to re-drill or repair well _____
 Notice of intention to clean out well _____
 Statement of shooting _____
 Statement of perforating _____
 Notice to pull or otherwise alter casing _____
 Notice of intention to abandon well ☒ _____
 Report of work done on well since previous report ☒ _____

Oil & Gas
Locate Well Correctly
CONSERVATION COMMISSION

Notice to do work ☐
 Report of work done ☒

Land: Fee and Patented ☒
 State ☐

Lease No. C-2811

Colorado
State

Logan
County

Mt. Hope North
Field

1 (Well No.) Kirk-Linch "B" (Lease) C SW NW (1/4 Sec.) 17 (Sec.) 9N (Twp.) 53W (Range) --- (Meridian)

The Well is located 1959 Ft. (N) of Section Line and 665 Ft. (E) of West
 (S) (W)
 Section Line.

The elevation above sea level is 4173 Ft. K.B.

Details of Plan of Work: (State names of and expected depths to objective sands.
 Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing
 points, and all other important proposed work.)

8-27-54 Spudded. Cemented 8 5/8" casing at 301' with 150 sacks.
 9-1-54 Ran Schlumberger ES and Microlog. DST #1 (4816-21') Open 20 minutes, gas
 to surface in two minutes at 3200 MCF per day, no fluid recovery. IFP 410,
 FFP 535, SI 30 minutes, BHP 1190.
 9-2-54 DST #2 (4953-59') Open one hour with strong blow, gas to surface in 10
 minutes. Recovered 240' gas cut mud, 200' mud. IFP 40, FFP 290, SI 30
 minutes, BHP 610.
 9-3-54 DST #3 (4936-57') Open one hour with strong blow, gas to surface in three
 minutes at 445 MCF per day. Recovered 100' oil, 170' heavy oil and gas
 cut mud. IFP 80, FFP 165, SI 30 minutes, BHP 1125.
 9-7-54 DST #4 (4968-83') Open 1 1/2 hours, gas to surface in 33 minutes at 12 MCF
 per day. Recovered 270' oil and gas cut mud. 2140' muddy water. IFP 80,
 FFP 1045, SI 30 minutes, BHP 1190.
 Ran cement from total depth (4893') to 4775', heavy mud from 4775' to 316',
 cement from 316' to 285', mud from 285' to 10', cement from 10' to surface
 in such a manner as not to interfere with surface cultivation. P & A.
COMPLETE.

(over)

Approved: SEP 20 1954

Date September 16, 1954

Company Shell Oil Company

Address 1845 Sherman Street, Denver, Colo.

By R. J. Bauer R. J. Bauer

Title Acting Division Production
Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented
lands and in Triplicate for school and state lands.



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65-076-06483

Niobrara	4053
Base Niobrara	4381
Base Codell	4389
Greenhorn	4560
Bentonite Marker	4730
Muddy	4816

20-000-10483