



00255237

OGCC FORM 4  
Rev. 8/89STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY			
ET	FE	UC	SE

**SUNDRY NOTICES AND REPORTS ON WELLS**(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input checked="" type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		5. FEDERAL INDIAN OR STATE LEASE NO.
2. NAME OF OPERATOR Skaer Enterprises, Inc.		6. PERMIT NO.
3. ADDRESS OF OPERATOR P. O. Box 22418 CITY STATE ZIP CODE Denver, CO 80222		7. API NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1930 FSL - 1930 FEL At proposed prod. zone Same		8. WELL NAME North Minto J Sand 9. WELL NUMBER 4 10. FIELD OR WILDCAT North Minto ✓ 11. QTR. QTR. SEC., T.R. AND MERIDIAN NW SE 23-9N-53W
12. COUNTY Logan		

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

## 13A. NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON
- ☐ MULTIPLE COMPLETION
- ☐ COMMINGLE ZONES
- ☐ FRACTURE TREAT
- ☐ REPAIR WELL
- ☐ OTHER \_\_\_\_\_

## 13B. SUBSEQUENT REPORT OF:

- ☒ FINAL PLUG AND ABANDONMENT  
(SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
  - ☐ ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
  - ☐ REPAIRED WELL
  - ☐ OTHER
- \*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completions and Recompletions

## 13C. NOTIFICATION OF:

- ☐ SHUT-IN/TEMPORARILY ABANDONED  
(DATE \_\_\_\_\_)  
(REQUIRED EVERY 6 MONTHS)
- ☐ PRODUCTION RESUMED  
(DATE \_\_\_\_\_)
- ☐ LOCATION CHANGE (SUBMIT NEW PLAT)
- ☐ WELL NAME CHANGE
- ☐ OTHER \_\_\_\_\_

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK 7-24-89

Set 50 sacks cement 4850' to 5021', set 35 sacks cement across base of surface pipe, 5 sacks across top of surface pipe. Cut surface off 4' below ground level. Weld on steel cap and restore surface.

**RECEIVED**

OCT 20 1989

Verbal to John Eaglin, Gear Drilling Co.

16. I hereby certify that the foregoing is true and correct

COLO. OIL &amp; GAS CONS. COMM.

SIGNED Larry E. Skaer TELEPHONE NO. 303 320-1071

NAME (PRINT) [Signature] TITLE Vice President DATE Oct. 18, 1989

(This space for Federal or State office use)

APPROVED [Signature] TITLE Sr. Proj. Engr. DATE 11/6/89

CONDITIONS OF APPROVAL, IF ANY:

05-075-9203