



00255241

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE				5. LEASE DESIGNATION AND SERIAL NO.																
1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>RE-ENTER</b> <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME																
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection</u> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				7. UNIT AGREEMENT NAME North Minto J Sand Unit																
2. OPERATOR: Skaer Enterprises, Inc. ADDRESS: P. O. Box 22418 CITY: Denver STATE: CO ZIP: 80222				8. FARM OR LEASE NAME Bollish ✓																
3. PHONE NO. (303) 320-1071				9. WELL NO. 4 ✓																
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1930' FSL 1930' FEL At proposed Prod. zone Same				10. FIELD AND POOL, OR WILDCAT North Minto ✓																
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) N/A				11. QTR. QTR. SEC. T.R. AND MERIDIAN NW SE 23-9N-53W																
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 610'		15. NO. OF ACRES IN LEASE* 440		12. COUNTY Logan ✓																
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1450'		18. PROPOSED DEPTH 4950'		16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL																
19. OBJECTIVE FORMATION J1SND		20. ELEVATIONS (Show whether GR or KB) 4176.5 GR		21. DRILLING CONTRACTOR PHONE NO. Gear Drilling 623-2283																
22. APPROX. DATE WORK WILL START 7-15-89		23. PROPOSED CASING AND CEMENTING PROGRAM																		
<table border="1"><thead><tr><th>SIZE OF HOLE</th><th>SIZE OF CASING</th><th>WEIGHT PER FOOT</th><th>SETTING DEPTH</th><th>QUANTITY OF CEMENT</th></tr></thead><tbody><tr><td>12 1/4</td><td>8 5/8</td><td>24</td><td>180</td><td>200 sx</td></tr><tr><td>7 7/8</td><td>5 1/2</td><td>14 &amp; 15.5</td><td>4950</td><td>225 sx</td></tr></tbody></table>						SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	12 1/4	8 5/8	24	180	200 sx	7 7/8	5 1/2	14 & 15.5	4950	225 sx
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT																
12 1/4	8 5/8	24	180	200 sx																
7 7/8	5 1/2	14 & 15.5	4950	225 sx																
24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> If NOT surface bond must be on file or copy of surface agreement must be furnished. If irrigated land, surface bond of \$5000 is required. Unit is SE/4-23; S/2 SW/4-25; and NE/4NE/4-26. We also have a lease on SW/4-23 and S/2 NE/4-23 *DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., RNG.																				
PLEASE FILL IN APPROPRIATE CODES: OPER. NO. 79395 DRLR. NO. 33170 FIELD NO. LEASE NO. 31500 FORM CD. JSND																				
<b>RECEIVED</b> JUL 13 1989																				
25. PRINT <u>A. T. Skaer, Skaer Enterprises, Inc.</u> <b>SOLO. OIL &amp; GAS CONS. COMM.</b>																				
SIGNED <u>By: E. Schen F. Nickerson</u> TITLE <u>Prod. Party</u> DATE 7-11-89																				
(This space for Federal or State Use)																				
PERMIT NO. <u>89-544</u> APPROVAL DATE <u>JUL 21 1989</u> EXPIRATION DATE <u>NOV 18 1989</u>																				
APPROVED BY <u>[Signature]</u> TITLE <u>Deputy Director</u> DATE <u>JUL 21 1989</u> Oil & Gas. Conserv. Comm.																				
CONDITIONS OF APPROVAL, IF ANY:																				
See Instructions On Reverse Side																				
<b>A.P.I. NUMBER</b> <u>05 075 9203</u>																				