



Locate Well Correctly

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with OFFICE OF DIRECTOR OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO

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RECEIVED
AUG 24 1954

LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION

(British American)

Field Minto North Company J. Ray McDermott & Co. Inc., and Paul F. Barnhart
 County Logan Address Drawer 352, Sterling, Colorado
 Lease Mentgen "B"
 Well No. 1 Sec. 24 Twp. 9N Rge. 53W Meridian 6th State or Pat. Pat.
 Location 660 Ft. (N) of South Line and 660 Ft. (E) of West line of Sec. Elevation 4172
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Paul Speck, Jr.
Paul Speck, Jr.

Date August 20, 1954

Title Dist. Clerk

The summary on this page is for the condition of the well as above date.

Commenced drilling July 10, 19 54 Finished drilling July 16, 19 54

OIL AND GAS SANDS OR ZONES

No. 1, from 4748 to 4784 "D" sand No. 4, from _____ to _____
 No. 2, from 4858 to 4970 "J" sand No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9 5/8	25.4	SW	217	160		500
5 1/2	15.5	Smls	4989	150	72	1000

COMPLETION DATA

Total Depth 4989 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4989
 Casing Perforations (prod. depth) from 4868 to 4876 ft. No. of holes 48
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow Sand-oil squeezed with 1500 gallons sand-oil mix
 Prod. began 7-31 19 54. Making 68 bbls./day of 38.7 A. P. I. Gravity Fluid on Pump Choke.
 Tub. Pres. 0 lbs./sq. in. Csg. Pres. 20 lbs./sq. in. Gas Vol. 24 Mcf. Gas Oil Ratio 350
 Length Stroke 54 in. Strokes per Min. 16 Diam. Pump 1 1/2 in.
 B. S. & W. 7 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 6/27 19 54 Straight Hole Survey _____ Type _____
 _____ Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record _____ (Note—Any additional data can be shown on reverse side.)
 Core Analysis _____ Depth _____ to _____
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
			Schlumberger Logs and formation record filed by British-American Oil Producing Company when well was plugged and abandoned.

(Continue on reverse side)

Producer