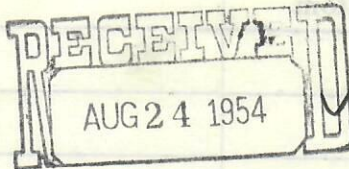




Locate  
Well  
Correctly

File 1 ☐ indicate on Fee and Patented lands and in  
quad. ☐ indicate on State and School lands, with  
OFFICE OF DIRECTOR  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

	24		
0			



OIL & GAS  
CONSERVATION COMMISSION

## LOG OF OIL AND GAS WELL

(British American)

Field Minto North Company J. Ray McDermott & Co. Inc., and  
County Logan Address Paul F. Barnhart  
Lease Mentgen "B" Address Drawer 352, Sterling, Colorado  
Well No. 1 Sec. 24 Twp. 9N Rge. 53W Meridian 6th State or Pat. Pat.  
Location 660 Ft. (N) of South Line and 660 Ft. (E) of West line of Sec. Elevation 1,172  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Paul Speck, Jr.  
Title Dist. Clerk

Date August 20, 1954

The summary on this page is for the condition of the well as above date.

Commenced drilling July 10, 19 54 Finished drilling July 16, 19 54

## OIL AND GAS SANDS OR ZONES

No. 1, from 4748 to 4784 "D" sand No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 4858 to 4970 "J" sand No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9 5/8	25.4	SW	217	160		500
5 1/2	15.5	Smls	4989	150	72	1000

## COMPLETION DATA

Total Depth 4989 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 4989  
Casing Perforations (prod. depth) from 4868 to 4876 ft. No. of holes 48  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow Sand-oil squeezed with  
Shooting record 1500 gallons sand-oil mix

Prod. began 7-31 19 54 Making 68 bbls./day of 38.7 A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☒  
Tub. Pres. 0 lbs./sq. in. Csg. Pres. 20 lbs./sq. in. Gas Vol. 24 Mcf. Gas Oil Ratio 350 Choke. ☐  
Length Stroke 54 in. Strokes per Min. 16 Diam. Pump 1 1/2 in.  
B. S. & W. 7 % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 6/27 19 54 Straight Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Date \_\_\_\_\_ 19 \_\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Time Drilling Record \_\_\_\_\_  
Core Analysis \_\_\_\_\_ Depth \_\_\_\_\_ to \_\_\_\_\_  
\_\_\_\_\_ to \_\_\_\_\_

(Note—Any additional data can be shown on reverse side.)

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
			Schlumberger Logs and formation record filed
			by British-American Oil Producing Company
			when well was plugged and abandoned.

(Continue on reverse side)

Produce