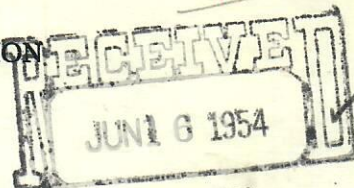




00817792

COLORADO OIL AND GAS CONSERVATION COMMISSION SUNDRY NOTICES AND REPORTS OF WELLS



OIL & GAS

Locate Well Correctly

(Indicate nature of data by checking below)

Notice of intention to drill (attach plat) XXX
 Notice of intention to change plans _____
 Notice of date for test of water shut-off _____
 Report on result of test of water shut-off _____
 Notice of intention to re-drill or repair well _____
 Notice of intention to clean out well _____
 Statement of shooting _____
 Statement of perforating _____
 Notice to pull or otherwise alter casing _____
 Notice of intention to abandon well _____
 Report of work done on well since previous report _____

		24	
x			

Notice to do work ☒
 Report of work done ☐

Land: Fee and Patented ☒
 State ☐

Lease No. _____

Colorado
 State

Logan
 County

Minto, North
 Field

1 Mentgen SW/4 24 9N 53W
 (Well No.) (Lease) (1/4 Sec.) (Sec.) (Twp.) (Range) (Meridian)

The Well is located Ft. (N) of Section Line and Ft. (E) of
Section Line (S) of
C, SW, SW, Sec. 24. (W)

The elevation above sea level is 4172 Ft. KB. Est.

Details of Plan of Work: (State names of and expected depths to objective sands.
 Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing
 points, and all other important proposed work.)

To drill & test subject well to the "J" Sand of the Graneros Series. Surface Casing: 9-5/8" Armco to be set at approx. 210' KB & cemented with 160 sax & circulated to surface. WOC 24 hrs. Production Casing: 5 1/2" OD 15.5#, J-55 casing to be set thru the oil producing zone of the "J" Sand. Use centralizers & rotating type scratchers thru the "D" & "J" Sands & cement with 150 sax with 3% gel. WOC 72 hrs. Coring: None planned. Testing: DST if content of sands based on electric log is questionable. Logging: Electric log from TD to surface casing. Detail from TD to approx. 100' above the Niobrara. Microlog & Laterolog from TD to 25' above the "D" Sand. Run Gamma Ray Log in conjunction with perforating. Drilling Time: Use Geolograph from 210' to TD. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SLM of drill pipe at approx. 150' above the Greenhorn, prior to coring, prior to DST & at TD. Samples: Collect 10' samples from 50' above expected top of Niobrara to 50' above expected top of "D" Sand; thereafter collect 5' samples to TD. Completion Program: Set 5 1/2" casing thru pay, displace cement with thin mud. WOC 8 hrs. & run temperature survey. Run tubing with 4-3/4" bit. Drill cement to the oil-water contact of the "J" Sand. Displace mud with water & water with oil, pull tubing, run Gamma Ray survey. Use Gamma Ray for top & perforate the better developed oil sand from electric log. Run tubing with seating nipple & move out rotary. Move in B-A unit, run pump & rods & pump test well on the beam.

Approved: JUN 16 1954

Date June 15, 1954

Company BRITISH-AMERICAN OIL PRODUCING CO.

Address 201 Insurance Bldg., Denver, Colo.

By Thomas M. Hogan

Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.