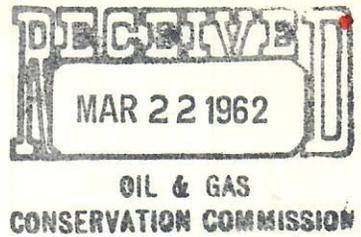




OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



SUNDRY NOTICES AND REPORTS ON WELLS

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplate or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplate	<input type="checkbox"/>	Report of Remedial Work	<input checked="" type="checkbox"/>
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of Recompletion	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Other	<input type="checkbox"/>

(Check appropriate space)

LEASE NAME G. A. Henderson WELL NO. 4
 FIELD Cedar Creek WILDCAT - COUNTY Logan
 LOCATION NE/4 SE/4 NW/4 Section 18 Township 9N Range 53W Meridian 6th P. M.
(Quarter Quarter)
1653' feet from N Section Line and 2464' feet from W Section Line
N or S E or W

(DETAILS OF WORK)

February 12, 1962 - Moved in Joe Green & Son cable tools.

Rigged up tools and pulled tubing and rods.

Ran 162 joints of 2 1/2" tubing with Halliburton RTTS Retrievable packer set at 5042'.

Treatment No. 5 - (Acid) - 5060' - 5066'

Treated formation down 2 1/2" tubing through casing perforations 5060' - 5066' with 300 gallons of Dowell 15% mud acid. Displaced acid into formation with 51 barrels of load oil.

Treatment No. 6 - (Sand-Frac) - 5060' - 5066'

Followed above acid treatment immediately with 10,000# of 20/40 frac sand and 10,000 gallons of Black Gold Frac Oil. Breakdown pressure 4800#. Maximum pressure 5400#. Minimum pressure 5100#. Injection rate of 9 barrels per minute. Displaced with 30 barrels of load oil. Pressure stood at 2200# at end of job. Pressure bled off to zero in 14 minutes and vacuum.

Pulled 2 1/2" tubing with Halliburton RTTS Retrievable packer.

Cleaned 2' of frac sand out of 5 1/2" OD casing.

went on	
AJJ	
DVR	
WRS.	
HMM	
JAM	
FJP	
JJD	
FILE	

(Continued on Back)

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

MAR 23 1962

Company Skelly Oil Company
 P. O. Drawer 310,
 Address Sterling, Colorado

Date March 21, 1962

Phone No. LA 2-0289

Date

Director

A. J. Jersin

By G. F. Barr
 (Signature)

Title District Supt.

