



WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

ET OE PR ES

OGCC Operator Number: 94090
Name of Operator: Walsh Production, Inc.
Address: P. O. Box 30
City: Sterling State: CO Zip: 80751
API Number: 05-075-06523
Well Name: Henderson Number: #4
Location (QtrQtr, Sec, Twp, Rng, Meridian): SE NW Sec. 18-T9N-R53W
County: Logan Federal, Indian or State lease number: 28044
Field Name: Cedar Creek Field Number: 10400

24 hour notice required, contact @ _____

Complete the Attachment Checklist

Table with columns for Wellbore Diagram, Cement Job Summary, Wireline Job Summary, and checkboxes for Op and OGCC.

Notice of Intent to Abandon

XX

Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: Dry Production Sub-economic Mechanical Problems Other
Casing to be pulled: No Yes Top of casing cement:
Fish in hole: No Yes If yes, explain details below:
Wellbore has uncemented casing leaks: No Yes If yes, explain details below:
Details:

Current and Previously Abandoned Zones

Table with columns: Formation, Perforations, Date, Method of Isolation (None, Squeezed, BP, Cement, etc.), Plug Depth

Casing History

Table with columns: Casing String, Size, Cement Top, Stage Cement Top

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth 20 CIBP #2 Depth 4900 CIBP #3 Depth 5050 NOTE: Two (2) sacks cement required on all CIBPs
2. Set 20 sks cmt from 4900 ft. to 5050 ft. in Casing Open Hole Annulus
3. Set 40 sks cmt from 750 ft. to ft. in Casing Open Hole Annulus
4. Set sks cmt from ft. to ft. in Casing Open Hole Annulus
5. Set sks cmt from ft. to ft. in Casing Open Hole Annulus
6. Set sks cmt from ft. to ft. in Casing Open Hole Annulus
7. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing
8. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing
9. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing
10. Set 40 SKS 1/2 in 1/2 out surface casing from 180 ft. to 100 ft.
11. Set 10 SKS @ surface
Cut 4 feet below ground level, weld on plate Dry-Hole Marker No Yes
Set SKS in rate hole Set SKS in mouse hole

EXHAUSTED OIL WELL

Additional Plugging Information for Subsequent Report Only

Casing recovered: 880 ft. of 5 1/2 in. casing Plugging date: 5-13-97
*Wireline contractor:
*Cementing contractor: Western Service Company P. O. Box 30 Sterling, CO 80751
Type of cement and additives used:
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name David G. Walsh

Signed [Signature] Title: Operator Date: 5-19-97

OGCC Approved: [Signature] Title: PETROLEUM ENGINEER Date: JUN 02 1997
O & G Cons. Comm.

CONDITIONS OF APPROVAL, IF ANY:

INVOICE

WESTERN SERVICE COMPANY
P. O. Box 30
Sterling, CO 80751

DATE: May 19, 1997

INVOICE # RIG 97/5-04

SOLD TO: WALSH PRODUCTION, INC
P. O. Box 30
Sterling, CO 80751

LEASE NAME: Henderson #4

DATE	DESCRIPTION	TOTAL
5-7-97	Moved to location. Rigged up. (3)	
5-8-97	Unhung rods on upstroke. Rods parted on top 7/8" rod; pin break. Fished rods. Unseated pump. Pulled and laid rods down on rod trailer. Rigged up for tubing and released tubing anchor. Hauled rods to town. (8)	775 13601
5-9-97	Loaded up mud pump and mixing tank. Hauled it to location. Set and got cement equipment ready. Mixed and pumped 20 sack cement plug down tubing. Pulled and laid tubing down on float. Broke off tubing head. Filled casing with water using our water truck. Dug out around wellhead to expose surface head. Unpacked surface head. Had bell nipple strapped. Set blocks and casing jacks. Worked pipe to try and get casing slips out. We weren't able to get casing slips out at 120,000#. Shut down for the night. (12)	Plug & Abandon # 4
5-12-97	Tried getting slips out of casing head, didn't have any luck. Had Roger come out and cut off surface head and casing and weld nipple and straps onto top of casing. Reset casing jacks. Started working pipe. Had 10" of stretch at 119,000# and 849' of free pipe. (12)	
5-13-97	Rigged down jacks. Used slickline drawworks and cut casing at 880'. Used jacks to pull first 2 joints. Pulled casing. Rigged down casing equipment and loaded casing jacks. Rigged up for tubing. Ran 750' of tubing. Mixed and pumped 40 sack cement plug. Pulled tubing to leave end of tubing at 180'. Mixed and pumped 40 sack cement plug at base of surface. Waited one hour. Ran tubing swab mandrel and tagged cement top at 100'. Mixed and pumped 10 sack cement plug at top of surface. Rigged down cement and tubing equipment. (12 1/2)	
5-14-97	Rigged down. Moved off location. (2)	
	Rig Charges, 49 1/2 Hours @ \$105.00/Hour	\$5,197.50
	1 - Rod Wiping Rubber	\$4.40
	TOTAL	\$5,201.90