



WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 94090	Contact Name & Phone
Name of Operator: Walsh Production, Inc.	David Walsh
Address: P. O. Box 30	No: 970-522-1839
City: Sterling State: CO Zip: 80751	Fax: 970-522-2535
API Number: 05- 075-06523	
Well Name: Henderson Number: #4	
Location (QtrQtr, Sec, Twp, Rng, Meridian): SE NW Sec. 18-T9N-R53W	
County: Logan Federal, Indian or State lease number: 28044	
Field Name: Cedar Creek Field Number: 10400	

ET	OE	PR	ES
24 hour notice required, contact			
@			

Complete the  
Attachment Checklist

	Opér	OGCC
Wellbore Diagram		
Cement Job Summary		
Wireline Job Summary		

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment:	<input type="checkbox"/> Dry	<input type="checkbox"/> Production Sub-economic	<input type="checkbox"/> Mechanical Problems	<input type="checkbox"/> Other
Casing to be pulled:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	Top of casing cement:	
Fish in hole:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Wellbore has uncemented casing leaks:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Details:				

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Size	Cement Top	Stage Cement Top

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth	CIBP #2 Depth	CIBP #3 Depth	NOTE: Two (2) sacks cement required on all CIBPs		
2. Set 20	4900	5050	ft. in <input checked="" type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
3. Set 40	750		ft. in <input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
4. Set			ft. in <input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
5. Set			ft. in <input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
6. Set			ft. in <input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
7. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing		
8. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing		
9. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing		
10. Set 40	SKS 1/2 in 1/2 out surface casing from 180	100	ft. to		
11. Set 10	SKS @ surface				
Cut 4 feet below ground level, weld on plate			Dry-Hole Marker	<input type="checkbox"/> No	<input type="checkbox"/> Yes
Set SKS in rate hole			Set SKS in mouse hole		

EXHAUSTED  
OIL WELL

Additional Plugging Information for Subsequent Report Only

Casing recovered: 880	ft. of 5 1/2	in. casing	Plugging date: 5-13-97
*Wireline contractor:			
*Cementing contractor: Western Service Company P. O. Box 30 Sterling, CO 80751			
Type of cement and additives used:			
*Attach job summaries.			

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name	David G. Walsh				
Signed	<i>David G. Walsh</i>	Title:	Operator	Date:	5-19-97

OGCC Approved: <i>DK Simon</i>	Title: <b>PETROLEUM ENGINEER</b>	Date: <b>JUN 02 1997</b>
O & G Cons. Comm.		

CONDITIONS OF APPROVAL, IF ANY:



# INVOICE

## WESTERN SERVICE COMPANY

P. O. Box 30  
Sterling, CO 80751

DATE: May 19, 1997

INVOICE # RIG 97/5-04

SOLD TO: WALSH PRODUCTION, INC  
P. O. Box 30  
Sterling, CO 80751

LEASE NAME: Henderson #4

DATE	DESCRIPTION	TOTAL
5-7-97	Moved to location. Rigged up. (3)	
5-8-97	Unhung rods on upstroke. Rods parted on top 7/8" rod; pin break. Fished rods. Unseated pump. Pulled and laid rods down on rod trailer. Rigged up for tubing and released tubing anchor. Hauled rods to town. (8)	775 13601
5-9-97	Loaded up mud pump and mixing tank. Hauled it to location. Set and got cement equipment ready. Mixed and pumped 20 sack cement plug down tubing. Pulled and laid tubing down on float. Broke off tubing head. Filled casing with water using our water truck. Dug out around wellhead to expose surface head. Unpacked surface head. Had bell nipple strapped. Set blocks and casing jacks. Worked pipe to try and get casing slips out. We weren't able to get casing slips out at 120,000#. Shut down for the night. (12)	Plug & Abandon # 4
5-12-97	Tried getting slips out of casing head, didn't have any luck. Had Roger come out and cut off surface head and casing and weld nipple and straps onto top of casing. Reset casing jacks. Started working pipe. Had 10" of stretch at 119,000# and 849' of free pipe. (12)	
5-13-97	Rigged down jacks. Used slickline drawworks and cut casing at 880'. Used jacks to pull first 2 joints. Pulled casing. Rigged down casing equipment and loaded casing jacks. Rigged up for tubing. Ran 750' of tubing. Mixed and pumped 40 sack cement plug. Pulled tubing to leave end of tubing at 180'. Mixed and pumped 40 sack cement plug at base of surface. Waited one hour. Ran tubing swab mandrel and tagged cement top at 100'. Mixed and pumped 10 sack cement plug at top of surface. Rigged down cement and tubing equipment. (12 1/2)	
5-14-97	Rigged down. Moved off location. (2)	
	Rig Charges, 49 1/2 Hours @ \$105.00/Hour	\$5,197.50
	1 - Rod Wiping Rubber	\$4.40
	TOTAL	\$5,201.90