

FOR OGCC USE ONLY
FEB 27 1997

WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

ET	OE	PR	ES
24 hour notice required, contact _____			
Complete the Attachment Checklist			
Wellbore Diagram	Oper	OGCC	
Cement Job Summary			
Wireline Job Summary			

OGCC Operator Number: 94090	Contact Name & Phone
Name of Operator: Walsh Production, Inc.	David Walsh
Address: P.O. Box 30	No: 970-522-1839
City: Sterling State: CO Zip: 80751	Fax: 970-522-2535
API Number: 05- 075-06523	
Well Name: Henderson Number: #4	
Location (QtrQtr, Sec, Twp, Rng, Meridian): SE NW 18-T9N-R53W	
County: Logan Federal, Indian or State lease number: 28044	
Field Name: Cedar Creek Field Number: 10400	

Notice of Intent to Abandon Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: Dry Production Sub-economic Mechanical Problems Other

Casing to be pulled: No Yes Top of casing cement: 4100

Fish in hole: No Yes If yes, explain details below:

Wellbore has uncemented casing leaks: No Yes If yes, explain details below:

Details:

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
J Sand	5084-88		CIBP	5082
J Sand	5060-66		Cement plug	5050
D Sand	4948-55		None	

Casing History

Casing String	Size	Cement Top	Stage Cement Top
Surface	8 5/8 @ 132'	Surface	
Production	5 1/2 @ 5117'	4100	

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth _____ CIBP #2 Depth _____ CIBP #3 Depth _____ NOTE: Two (2) sacks cement required on all CIBPs

2. Set 20 sks cmt from 4900 ft. to 5050 ft. in Casing Open Hole Annulus

3. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

4. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

5. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

6. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

7. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

8. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

9. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

10. Set 40 SKS 1/2 in 1/2 out surface casing from 180 ft. to 100 ft.

11. Set 10 SKS @ surface

Cut 4 feet below ground level, weld on plate Dry-Hole Marker No Yes

Set _____ SKS in rate hole Set _____ SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: _____ ft. of _____ in. casing Plugging date: _____

*Wireline contractor: _____

*Cementing contractor: _____

Type of cement and additives used: _____

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name DAVID G. WALSH

Signed David G. Walsh Title: Sec. / Tres. Date: 2/25/97

OGCC Approved: DK Ducean Title: SR. PETROLEUM ENGINEER Date: MAR 18 1997
O & G Cons. Comm.

CONDITIONS OF APPROVAL, IF ANY: SET AN ADDITIONAL 40 SK PLUG AT 750'. NOTIFY ED. BINKLEY 48 HRS PRIOR TO PLUGGING. PH NO 970-842-4465. OPERATOR MUST CUT AND RECOVER PRODUCTION CASING.