

WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 94090	Contact Name & Phone
Name of Operator: Walsh Production, Inc.	David Walsh
Address: P.O. Box 30	No: 970-522-1839
City: Sterling State: CO Zip: 80751	Fax: 970-522-2535
API Number: 05- 075-06523	
Well Name: Henderson Number: #4	
Location (QtrQtr, Sec, Twp, Rng, Meridian): SE NW 18-T9N-R53W	
County: Logan Federal, Indian or State lease number: 28044	
Field Name: Cedar Creek Field Number: 10400	

ET	OE	PR	ES
24 hour notice required, contact @			
Complete the Attachment Checklist			
Wellbore Diagram	Opér	OGCC	
Cement Job Summary			
Wireline Job Summary			

XX Notice of Intent to Abandon Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment:	<input type="checkbox"/> Dry	<input checked="" type="checkbox"/> Production Sub-economic	<input type="checkbox"/> Mechanical Problems	<input type="checkbox"/> Other
Casing to be pulled:	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes	Top of casing cement: 4100	
Fish in hole:	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Wellbore has uncemented casing leaks:	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Details:				

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
J Sand	5084-88		CIBP	5082
J Sand	5060-66		Cement plug	5050
D Sand	4948-55		None	

Casing History

Casing String	Size	Cement Top	Stage Cement Top
Surface	8 5/8 @ 132'	Surface	
Production	5 1/2 @ 5117'	4100	

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth	CIBP #2 Depth	CIBP #3 Depth	NOTE: Two (2) sacks cement required on all CIBPs
2. Set 20 sks cmt from 4900 ft. to 5050 ft. in	<input checked="" type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
3. Set sks cmt from ft. to ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
4. Set sks cmt from ft. to ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
5. Set sks cmt from ft. to ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
6. Set sks cmt from ft. to ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
7. Perforate and squeeze @ ft. with SKS	Leave at least 100 ft. in casing		
8. Perforate and squeeze @ ft. with SKS	Leave at least 100 ft. in casing		
9. Perforate and squeeze @ ft. with SKS	Leave at least 100 ft. in casing		
10. Set 40 SKS 1/2 in 1/2 out surface casing from 180 ft. to 100 ft.			
11. Set 10 SKS @ surface			
Cut 4 feet below ground level, weld on plate			
Set SKS in rate hole	Dry-Hole Marker	<input type="checkbox"/> No	<input type="checkbox"/> Yes
Set SKS in mouse hole			

Additional Plugging Information for Subsequent Report Only

Casing recovered: ft. of in. casing	Plugging date:
*Wireline contractor:	
*Cementing contractor:	
Type of cement and additives used:	
*Attach job summaries.	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name DAVID G. WALSH

Signed [Signature] Title: SEC. / TRES. Date: 2/25/97

OGCC Approved: [Signature] Title: SR. PETROLEUM ENGINEER Date: MAR 18 1997

CONDITIONS OF APPROVAL, IF ANY: SET AN ADDITIONAL 40 SK PLUG AT 750'. NOTIFY ED. BINKLEY 48 HRS PRIOR TO PLUGGING. PH NO 970-842-4465. OPERATOR MUST CUT AND RECOVER PRODUCTION CASING.