

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/02/2024

Submitted Date:

01/02/2024

Document Number:

702402754**FIELD INSPECTION FORM**Loc ID 422467 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 555 17TH STREET SUITE 3700City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**15 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		Inspections@civiresources.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
431852	WELL	PR	12/17/2013	OW	123-36821	McPeek 0-8-10	PR
471018	TANK BATTERY	AC	01/28/2020		-	McPeek battery	AC

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Sign not posted or information inaccurate at well(s)		
Corrective Action:	Install sign to comply with Rule 605.a.	Date:	02/02/2024
Type	TANK LABELS/PLACARDS		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:	
Comment:	
Corrective Action:	Date: _____

Good Housekeeping:			
Type	OTHER		
Comment:	Stained soils on the west side of the condensate tanks load line		
Corrective Action:	Properly dispose of oily waste in accordance with 905.e.	Date:	02/02/2024

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Ag panel		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	barb wire		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	barb wire		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Emission Control Device	# 2		
Comment:			
Corrective Action:		Date:	

Type: Bird Protectors	# 4		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	card indicates current calibration		
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:			Date:
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	appears plumbed to surface		
Corrective Action:			Date:
Type: Ancillary equipment	# 7		
Comment:	automation		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	230 bbl
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:	shares containment with condensate tanks				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS

CONDENSATE	3	OTHER	STEEL AST		40.145830,-104.763410	
Comment:	North Tank is rusted, pitted, or show evidence of inadequate repair. Stained soil under pitted hole in tank.					
Corrective Action:	Inspect, maintain and repair tanks to comply with rule 609.b.					Date: 02/02/2024

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Wells Served By Facilities Above

API Number
123-36821

AirsID

API Number	AirsID
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	431852	Type:	WELL	API Number:	123-36821	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:		PR							
Corrective Action:						Date:			
BradenHead									
Date of Last Brhd Test:		08/23/2023		Annual Brhd Completed?		Yes			
Last Brhd Test Results		Initial Surf Csg Pressure:		10		Fluid Type:			
		End Surf Csg Pressure:		0					
Comment:									
Corrective Action:						Date:			
Facility ID:	471018	Type:	TANK	API Number:	-	Status:	AC	Insp. Status:	AC

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>ECMC Inspection Report Summary</p> <p>On Tuesday 1-2-2024 at approximately 1240 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection:</p> <p>Operator: Civitas/Crestone Peak Resources</p> <p>Location name:</p> <p>Location ID # 422467</p> <p>Well Name: McPeek 0-8-10</p> <p>API # 05-123-36821</p> <p>County: Weld</p> <p>Weather: Clear</p> <p>Location: Dry</p> <p>While there, I observed a wellsite & tank battery, PR at the time of the inspection.</p> <p>During this inspection, I observed the following possible compliance issues:</p> <p>605.a Signs: CA date 2-2-2024</p> <p>905.e housekeeping: CA date 2-2-2024</p> <p>609.b Crude/Condensate Tanks: CA date 2-2-2024</p> <p>See attached photos.</p> <p>A follow up site inspection is needed to ensure that the addressed Compliance issues comply with ECMC rules.</p>	revasr	01/02/2024

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403642531	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6378971
702402755	location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6378962