

Oil AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED  
AUG 21 1958



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Cedar Creek Operator Skelly Oil Company  
County Logan Address P. O. Drawer 310  
City Sterling State Colorado

Lease Name G. A. Henderson Well No. 3 Derrick Floor Elevation 4257  
Location NW/4 NE/4 NW/4 Section 18 Township 9N Range 53W Meridian 6th PM  
(quarter quarter)  
330 feet from North Section line and 1650 feet from West Section Line  
N or S E or W

Drilled on: Private Land  Federal Land  State Land   
Number of producing wells on this lease including this well: Oil 2; Gas \_\_\_\_\_  
Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 20, 1958 Signed [Signature]  
Title District Superintendent

The summary on this page is for the condition of the well as above date.  
Commenced drilling July 27, 1958 Finished drilling August 2, 1958

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	22.7#	Arnco SWSJ	132'	125	24	1 Hour	250
5-1/2"	14#	SS J-55	5156'	200	48	1 Hour	1500

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
McCullough Tool Co.	4-Way Jet Squeeze Shot	4963 1/2'		Squeezed Off
McCullough M-3	4 M-3 Bullets &	4946'		4960'
Bullets & Jet Shots	4 Jet Shots			
TOTAL DEPTH <u>5156'</u>		PLUG BACK DEPTH <u>5114'</u>		

Oil Productive Zone: From 4946' To 4960' Gas Productive Zone: From 4946' To 4960'  
Electric or other Logs run Elgen Log Date August 2, 1958  
Was well cored? No Has well sign been properly posted? Not Yet

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
8-9-58	Halliburton MCA	300 Gals.	4946'	4960'	1st Dakota "D" Sand	
8-9-58	Frac Sand	10,000#	4946'	4960'	1st Dakota "D" Sand	
8-9-58	Frac Oil	10,000 Gals.	4946'	4960'	1st Dakota "D" Sand	

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

Test Commenced 7 A.M. or P.M. August 14, 1958 Test Completed 7 A.M. or P.M. August 15, 1958  
For Flowing Well: For Pumping Well:

Flowing Press. on Csg. 145 lbs./sq.in. Length of stroke used \_\_\_\_\_ inches.  
Flowing Press. on Tbg. No tubings lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
Size Tbg. -- in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches  
Size Choke 3/4 in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Shut-in Pressure Not Taken Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
Yes

TEST RESULTS: Bbls. oil per day <u>600</u> API Gravity <u>37.7</u>
Gas Vol. <u>534</u> Mcf/Day; Gas-Oil Ratio <u>890/1</u> Cf/Bbl. of oil
B.S. & W. <u>2</u> %; Gas Gravity <u>Unknown</u> (Corr. to 15.025 psi & 60°F)

SEE REVERSE

# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara Chalk	4149		
Timpas Limestone	4472		
Carlisle Shale	4521		
Greenhorn Limestone	4708		
1st Dakota "D" Sand	4943	4984	
3rd Dakota "J" Sand	5053		
CORES - NONE			
DRILL STEM TESTS - NONE			

