

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

## WELL COMPLETION REPORT



00250955

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Cedar Creek Operator Skelly Oil Company  
County Logan Address P. O. Drawer 310  
City Sterling State Colorado

Lease Name G. A. Henderson Well No. 3 Derrick Floor Elevation 4257  
Location NW/4 NE/4 NW/4 Section 18 Township 9N Range 53W Meridian 6th PM  
(quarter quarter)  
330 feet from North Section line and 1650 feet from West Section Line  
Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil 2; Gas \_\_\_\_\_

Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 20, 1958

Signed [Signature]  
Title District Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling July 27, 1958 Finished drilling August 2, 1958

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	22.7#	Armco SWSJ	132'	125	24	1 Hour	250
5-1/2"	14#	SS J-55	5156'	200	48	1 Hour	1500

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
McCullough Tool Co.	4-Way Jet Squeeze Shot	4963 1/2'		Squeezed Off
McCullough M-3	4 M-3 Bullets &	4946'		4960'
Bullets & Jet Shots	4 Jet Shots			
TOTAL DEPTH <u>5156'</u>		PLUG BACK DEPTH <u>5114'</u>		

Oil Productive Zone: From 4946' To 4960' Gas Productive Zone: From 4946' To 4960'  
Electric or other Logs run Elgen Log Date August 2, 1958  
Was well cored? No Has well sign been properly posted? Not Yet

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
8-9-58	Halliburton MCA	300 Gals.	4946'	4960'	1st Dakota "D" Sand	
8-9-58	Frac Sand	10,000#	4946'	4960'	1st Dakota "D" Sand	
8-9-58	Frac Oil	10,000 Gals.	4946'	4960'	1st Dakota "D" Sand	

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced 7 A.M. or PM August 14, 1958 Test Completed 7 A.M. or PM August 15, 1958  
For Flowing Well: For Pumping Well:

Flowing Press. on Csg. 145 lbs./sq.in.

Flowing Press. on Tbg. No tubing lbs./sq.in.

Size Tbg. -- in. No. feet run --

Size Choke 3/4 in.

Shut-in Pressure Not Taken

Length of stroke used \_\_\_\_\_ inches.

Number of strokes per minute \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
Yes

TEST RESULTS: Bbls. oil per day 600 API Gravity 37.7  
Gas Vol. 534 Mcf/Day; Gas-Oil Ratio 890/1 Cf/Bbl. of oil  
B.S. & W. 2 %; Gas Gravity Unknown (Corr. to 15.025 psi & 60°F)

SEE  
REVERSE



FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara Chalk	4149		
Timpas Limestone	4472		
Carlile Shale	4521		
Greenhorn Limestone	4708		
1st Dakota "D" Sand	4943	4984	
3rd Dakota "J" Sand	5053		
CORES - NONE			
DRILL STEM TESTS - NONE			