



State of Colorado
as Conservation Commission
ARTMENT OF NATURAL RESOURCES

WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 94090
Name of Operator: Walsh Production, Inc.
Address: P. O. Box 30
City: Sterling State: CO Zip: 80751
API Number: 05- 075-6540
Well Name: Henderson Number: #3
Location (QtrQtr, Sec, Twp, Rng, Meridian): NE NW Sec. 18-T9N-R53W
County: Logan Federal, Indian or State lease number: 28044
Field Name: Cedar Creek Field Number: 10400

Contact Name & Phone
David Walsh
No: 970-522-1839
Fax: 970-522-2535

ET OE PR ES

24 hour notice required, contact

Complete the
Attachment Checklist

Opér OGCC

Wellbore Diagram
Cement Job Summary
Wireline Job Summary

XX Notice of Intent to Abandon Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other
Casing to be pulled: ☐ No ☒ Yes Top of casing cement: 4100'
Fish in hole: ☒ No ☐ Yes If yes, explain details below:
Wellbore has uncemented casing leaks: ☒ No ☐ Yes If yes, explain details below:

Details:

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
J Sand	5088-98'		CIPB	5050
D Sand	4946-60		NONE	

Casing History

Casing String	Size	Cement Top	Stage Cement Top
Surface	8 5/8" @ 132'	Surface	
Production	5 1/2" @ 5156'	4100'	

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth _____ CIBP #2 Depth _____ CIBP #3 Depth _____ NOTE: Two (2) sacks cement required on all CIBPs
2. Set 20 sks cmt from 4900 ft. to 5050 ft. in ☒ Casing ☐ Open Hole ☐ Annulus
3. Set 40 sks cmt from 750 ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
4. Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
5. Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
6. Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
7. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
8. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
9. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
10. Set 40 SKS 1/2 in 1/2 out surface casing from 180 ft. to 100 ft.
11. Set 10 SKS @ surface
Cut 4 feet below ground level, weld on plate Dry-Hole Marker ☐ No ☐ Yes
Set _____ SKS in rate hole Set _____ SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: _____ ft. of _____ in. casing Plugging date: _____
*Wireline contractor: _____
*Cementing contractor: _____
Type of cement and additives used: _____
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name David G. Walsh

Signed David G. Walsh Title: Operator Date: 5-20-97OGCC Approved: [Signature] Title: SR. PETROLEUM ENGINEER Date: JUN 09 1997

CONDITIONS OF APPROVAL, IF ANY:

O & G Cons. Comm.

NOTIFY ED BINKLEY 48 HRS PRIOR TO PLUGGING. PH NO 970-842-4465.