

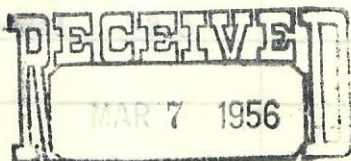
	18		

Locate
Well
Correctly

00259030

File in duplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL

CH 4-7473
Jack GillField North Mount Hope CONSERVATION COMMISSION Company Pan Oil Company
County Logan Address 424 Denham Bldg., Denver, Colo.
Lease J.F. KirkWell No. 1 Sec. 18 Twp. 9N Rge. 53W Meridian 6 State or Pat. Pat.Location 683 Ft. (S) of North Line and 660 Ft. (W) of East line of SE 1 Elevation 4212 DF
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon so far as can be
determined from all available records.

Signed

*W. E. Hofstra*Date 6 March, 1956Title Geologist

The summary on this page is for the condition of the well as above date.

Commenced drilling 11-1-55, 19 55 Finished drilling 12-1-, 19 56

OIL AND GAS SANDS OR ZONES

No. 1, from 4886 to 4894 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9 5/8	32		210	150	12	
5 1/2	14		5015	175	72	

COMPLETION DATA

Total Depth 5099 ft. Cable Tools from _____ to _____ Rotary Tools from Surface to 5099
Casing Perforations (prod. depth) from 4887.5 to 4893.5 ft. No. of holes 48
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow Sandfrac W/8000 lbs and
Shooting Record 8000 gal thru perfs.Prod. began Dec. 1, 19 55 Making 140 bbls./day of 34.8 A. P. I. Gravity Fluid on _____ Pump ☒
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. TSTM Mcf. Gas Oil Ratio _____ Choke. ☐
Length Stroke _____ in. Strokes per Min. 15 Diam. Pump _____ in.
B. S. & W. 6 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log _____ Date 11-14 19 55 Straight Hole Survey _____ Type Totco
Micro. Date 11-14 19 55 Other Types of Hole Survey _____ Type _____
Time Drilling Record Star Recorder (Note—Any additional data can be shown on reverse side.)
Core Analysis _____ Depth 4886 to 4892
_____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4114	4252	
Ft Hayes	4255	4500	
Carlisle	4500	4642	
Greenhorn	4642	4886	

AJJ	
DVR	
FJK	
WRS	
HHM	
AH	
JJD	
FILE	

(Continue on reverse side)

Producers

[illegible]