

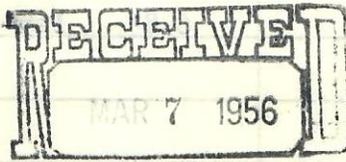
	18		

Locate Well Correctly



00259030

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with  
 OFFICE OF DIRECTOR  
 OIL AND GAS CONSERVATION COMMISSION,  
 STATE OF COLORADO



LOG OF OIL AND GAS WELL

CH 4-7473  
 Jack Gill

Field North Mount Hope CONSERVATION COMMISSION Company Pan Oil Company  
 County Logan Address 424 Denham Bldg., Denver, Colo.  
 Lease J.F. Kirk  
 Well No. 1 Sec. 18 TWP. 9N Rge. 53W Meridian 6 State or Pat. Pat.

Location 683 Ft. (S) of North Line and 660 Ft. (W) of East line of SE 1/4 Elevation 4212 DF  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. E. Hofstra  
 Title Geologist

Date 6 March, 1956

The summary on this page is for the condition of the well as above date.

Commenced drilling 11-1-55, 19 55 Finished drilling 12-1-, 19 56

OIL AND GAS SANDS OR ZONES

No. 1, from 4886 to 4894 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9 5/8	32		210	150	12	
5 1/2	14		5015	175	72	

COMPLETION DATA

Total Depth 5099 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from Surface to 5099  
 Casing Perforations (prod. depth) from 4887.5 to 4893.5 ft. No. of holes 48  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow Sandfrac W/8000 lbs and  
 Shooting Record 8000 gal thru perfs.

Prod. began Dec. 1, 19 55 Making 140 bbls./day of 34.8 A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Choke.   
 Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. TSTM Mcf. Gas Oil Ratio \_\_\_\_\_  
 Length Stroke \_\_\_\_\_ in. Strokes per Min. 15 Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. 6 % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Date 11-14 19 55 Straight Hole Survey \_\_\_\_\_ Type Totco  
Micro. Date 11-14 19 55 Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 Time Drilling Record Star Recorder (Note—Any additional data can be shown on reverse side.)  
 Core Analysis Depth 4886 to 4892  
 \_\_\_\_\_ to \_\_\_\_\_

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>Niobrara</u>	<u>4114</u>	<u>4252</u>	
<u>Ft Hayes</u>	<u>4255</u>	<u>4500</u>	
<u>Carlisle</u>	<u>4500</u>	<u>4642</u>	
<u>Greenhorn</u>	<u>4642</u>	<u>4886</u>	

AJJ	
DVR	
FJK	
WRS	✓
HHM	
AH	
JJD	✓
FILE	

*Producers*

