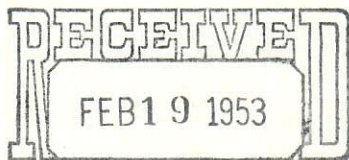


	19		

Locate
Well
CorrectlyOIL & GAS
CONSERVATION COMMISSIONFile in _____
quadr. _____
State _____

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

256-5

LOG OF OIL AND GAS WELL

Field Mt. Hope Company Shell Oil Company
County Logan Address Denham Building
Lease C. F. Green 'B'
Well No. 13 Sec. 19 Twp. 9N Rge. 53W Meridian - State or Pat. _____
Location 330 Ft. (N) of South Line and 1650 Ft. (E) of West line of NW/4 Elevation 4232
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

W. H. InabautDate 2-18-53

Title

for: Division Production Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling 6-1, 19 52 Finished drilling 6-9, 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from - to - No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	32	-	191	110		
5 1/2	15.5	Japanese	5088	150		
2"			5049			

COMPLETION DATA

Total Depth 5100 ft. Cable Tools from - to 5055 Rotary Tools from 0 to 5100

Casing Perforations (prod. depth) from 4927 to 4946 ft. No. of holes _____

Acidized with - gallons. Other physical or chemical treatment of well to induce flow _____

Shooting Record _____

Prod. began 7-16 19 52 Making 97 bbls./day of 40° A. P. I. Gravity Fluid on - Pump ☒
Choke ☐

Tub. Pres. - lbs./sq. in. Csg. Pres. - lbs./sq. in. Gas Vol. 52.3 Mcf. Gas Oil Ratio 539

Length Stroke - in. Strokes per Min. _____ Diam. Pump _____ in.

B. S. & W. - % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date - 19 - Straight Hole Survey _____ Type _____

_____ Date - 19 - Other Types of Hole Survey - Type _____

Time Drilling Record Yes _____ (Note—Any additional data can be shown on reverse side.)

Core Analysis No Depth - to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	195	Surface clay and shale.
	195	4407	Shale.
	4407	4655	Shale and lime.
	4655	4690	Sand.

(Continue on reverse side)

4690-4700	Limestone.	1922	1920	2800
4700-4835	Shale.	1922	1922	3800
4835-4838	Bentonite	1922	1922	3800
4838-4846	Limestone.	1922	1922	3800
4846-4926	Shale.	1922	1922	3800
4926	Sample Top Muddy	1922	1922	3800
4926-4940	Sand.	1922	1922	3800
4940-4943	Shale, black, bentonitic	1922	1922	3800
4943-4962	Sand.	1922	1922	3800
4962-5009	Shale.	1922	1922	3800
5009-5030	Siltstone.	1922	1922	3800
5030-	Sample Top Dakota	1922	1922	3800
5030-5033	Sand.	1922	1922	3800
5033-5035	Shale.	1922	1922	3800
5035-5047	Sand.	1922	1922	3800
5047-5054	Shale.	1922	1922	3800
5054-5067	Shale, sand, no shows.	1922	1922	3800
5067-5073	Shale.	1922	1922	3800
5073-5079	Sand, no shows.	1922	1922	3800
5079-5090	Shale.	1922	1922	3800
5090-5100	Sand.	1922	1922	3800
5100-TD	Sand.	1922	1922	3800

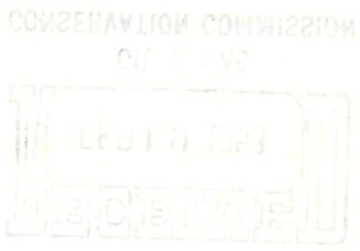
3-18-23

DIAGRAM PRODUCTION NUMBER

330 13 0' E. GREEN 10 23M 1335

10' ROBE

SHUTT OUT COMPANY



LOC OF ON AND CYS WETT