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CONSERVATION COMMISSION
STATE OF COLORADO

RECEIVED

DEC 11 1967

for Patented and Federal lands.
uplicate for State lands.

LEASE DESIGNATION AND SERIAL NO.

COLO. OIL & GAS COM. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

7. UNIT AGREEMENT NAME

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

8. FARM OR LEASE NAME

2. NAME OF OPERATOR
ENBROOK OIL & GAS CO., INC. 121-08061

TITTLE

3. ADDRESS OF OPERATOR
622 PATTERSON BLDG., DENVER, COLORADO 80202

9. WELL NO.
1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface (C NW NW) 661' FNL 660' FWL

10. FIELD AND POOL, OR WILDCAT

RUBY FIELD EXTENSION

At top prod. interval reported below
At total depth

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33-2N-51W, 6th P.M.

14. PERMIT NO. 67 493 DATE ISSUED 12-4-67

12. COUNTY OR PARISH WASHINGTON 13. STATE COLORADO

15. DATE SPUDDED 12-2-67 16. DATE T.D. REACHED 12-5-67 17. DATE COMPL. (Ready to prod.) 12-6-67 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4567 GR 4577 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5051' 21. PLUG, BACK T.D., MD & TVD 0 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 5051 24. ROTARY TOOLS NONE 25. CABLE TOOLS NONE

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN LANE WELLS ESI & MICRO. 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	74	12 1/4	65 Sacks	NONE

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED R. J. Foster TITLE Secretary DATE 12-8-67

See Spaces for Ac _____ e Side



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