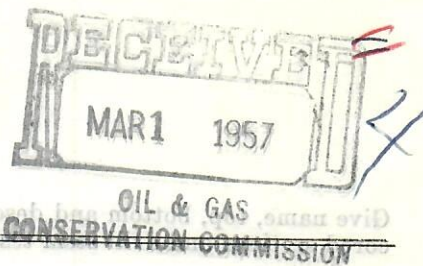


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator INLAND DRILLING CO.
County Washington Address 505 Guaranty Bank Bldg.
City Denver 2, State Colorado
Lease Name J. C. Stolte Well No. 1 Derrick Floor Elevation 4590.4
Location NW NW Section 34 Township 2N Range 54W Meridian 6th p.m.
(quarter quarter)
660 feet from N Section line and 660 feet from W Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil -0-; Gas -0-
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 28, 1957

Signed [Signature]
Title Vice-President

The summary on this page is for the condition of the well as above date.
Commenced drilling November 16, 1956, 19 Finished drilling November 26, 1956, 19

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		AJJ
		From	To	
				DVR
				FJK
				WRS
				UHA
				AH
				JD
				FILE

TOTAL DEPTH 5100 Sj PLUG BACK DEPTH

Oil Productive Zone: From None To Gas Productive Zone: From None To
Electric or other Logs run ES & MW Date , 19
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. , 19 Test Completed A.M. or P.M. , 19

For Flowing Well:

Flowing Press. on Csg. lbs./sq.in.

Flowing Press. on Tbg. lbs./sq.in.

Size Tbg. in. No. feet run

Size Choke in.

Shut-in Pressure

For Pumping Well:

Length of stroke used inches.

Number of strokes per minute

Diam. of working barrel inches

Size Tbg. in. No. feet run

Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

of all formations encountered during the well.

of all formations encountered during the well.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niob	3993		
Ft. H	4382		Ø 4833-74: Rec 31 blk sh intb w/vfg sd NS; sd varying
Carl	4433		from few blebs to 50%, 7½ sd fg NS, 1½ intb brn slty
GnHn	4520		mdstn & vfg sd NS
Bent	4755		No 'J' Sd Core
D Sd	4845		
J Sd	4919		No DST's
SkCk	5090		

of all formations encountered during the well.

SI	WT. LBS. FT.	GRADE	DEPTH LAMEN	NO. SRS. CMT.	W.O.C.	Time	PRESTRESS TEST

of all formations encountered during the well.

[illegible]

of all formations encountered during the well.

[illegible]

of all formations except the 1111.