

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/05/2024

Submitted Date:

01/06/2024

Document Number:

707602213

FIELD INSPECTION FORM

Loc ID 302560 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 2001 16TH STREET SUITE 900
City: DENVER State: CO Zip: 80202

Findings:

8 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		rbucogccinspectionreports@chevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
299536	WELL	SI	09/01/2022	GW	123-29401	ROUSE USX AB 31-01	PA

General Comment:

This is a **PLUGGED & ABANDONED WELL** inspection.
Well(s): 1: Plugged & Abandoned | PA.
Plugging Operations: Cementing; Cement-Surface.
Battery: Active.
Active Battery SE corner GPS coordinates: 40.529614 / -104.592874
Well GPS coordinates: 0.535422 / -104.585312

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:			Date:

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	Jobsite entrance & safety signage posted.		
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		Date: _____

Good Housekeeping:			
Type	OTHER		
Comment:	Sound monitor(s) deployed at 4 corners of wellsite perimeter.		
Corrective Action:			Date:

Overall Good:

Spills:			
Type	Area	Volume	
In Containment:	No		
Comment:	<input type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			

Equipment:			corrective date
Type: Plunger Lift	# 0		
Comment:	Plugged & Abandoned PA. Equipment removed.		
Corrective Action:			Date:

Venting:			
Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:			
Type			

Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 299536 Type: WELL API Number: 123-29401 Status: SI Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Ranger Well Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 2580'-0' Cement Volume (sx): 310 sxs

Good Return During Job: YES Cement Type: Class "G" Neat 15.8#

Comment: [Workover Contractor: Ranger Well Services, Rig #BW-1543.](#)
[Cement Contractor: Ranger Well Services.](#)

Reference:
[Form 6N on file. Notice of Intent to Abandon date: 10/04/2023. Approved.](#)
[Form 42 on file. Notice of MIRU. Start Date: 01/02/2024. Approved.](#)
[Form 42 on file. Notice of Plugging Operations. Start Date: 01/02/2024. Approved.](#)

2024/01/05:
 Plugging Operations: Cementing; Cement-surface.
 2024/01/05: JSA attached as photo to this report.

JSA SAFETY MEETING. SIWP 0/0 PSI. DO ALL EQUIPMENT CHECKS AND INSPECTIONS. ESTABLISH FORWARD CIRCULATION W/ 20 BBL FW THRU PERFS@ 840'.
 CONDITION THE HOLE 100 BBL. RETURNS WERE CLEAN 8.3# WATER W/ NO OIL. GAS OR HEAVY MUD. TIH 2-3/8. TBG TO CIBP@2580'W/ 84JNTS. JSASAFETY MEETING. TEST MIX 1\^ATER FOR GMT JOBS (PH 7.1 / CH 100/TEMP 70). RU RE~ CMT EQUIP, PT PUMP LINESAND SET PRVs. EST CIRC 1\^/ FW. M/WiP •IO SX G CMT 1.15Y 2.04 BBL 15.8# SLURRY ON TOP OF CIBP@2580'.
 DISPLACE 9.3 BBL TO BALANCE TOC @2449'. TOO H TBG AND REVERSE OUT @1955' SURF TO SURF. LOAD THE HOLE AND BUBBLE CHECK PROD CSG & SURF CSG 30 MINUTE INFLOW TEST. (WSEA 10'C). PC & SC BOTH ON A SLIGHT VACUUM, TESTS SUCCESSFUL. RD WORK FLOOR AND ND BOP. NU5KWELLHEAD. JSAAND RU RES CMT. PT PUMP LINES. AND SET PRVs. EST CIRC W/ FRESH WATER. PUMP 10 BBL CHEM WASH. 5 BBL FRESH WATER SPACER, M/W/P 300 SX G CMT 51.4 BBL SLURRY SURF TO SURF THRU PERFS@840'
 GOOD CMT RETURNED TO THE PIT. WINTERIZE AND,SECURE THE WELL/ LOTO, JSA. RIG DOWN 1543, DEBRIEF AND SDFN.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass			Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>CECMC Inspection Report Summary:</p> <p>On FRI 01/05/2024 at approximately 14:05 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: ROUSE USX AB-67N64W/31NENE Location ID: 302560 Well Name(s): Rouse USX AB 31-01. API: 123-29401. Location County: Weld County, Colorado Weather: Partly Sunny, dry.</p> <p>While there, I observed: Well(s): 1: Plugged & Abandoned PA. Plugging Operations: Cementing; Cement-Surface. Battery: Active. Active Battery SE corner GPS coordinates: 40.529614 / -104.592874 Well GPS coordinates: 0.535422 / -104.585312</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	01/06/2024

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707602214	Site photo(s)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6383963