



FINANCIAL ASSURANCE PLAN NOTICE OF DECISION

PICEANCE CREEK RANCH LLC - 10794

Form 3 - 403549096

Effective January 4

The Director of the Energy and Carbon Management Commission (ECMC or Commission) has **approved** the above referenced Form 3, Financial Assurance Plan, a summary of which is provided in Attachment 1.

The approved Option 4 Plan requires 10% of the following Financial Assurance amounts to be submitted "as soon as practicable but no later than within 90 days" of the above date by **submitting a Form 3A** identifying the instruments that will be used and then **submitting those documents to:**

Financial Assurance
% ECMC
1120 Lincoln, Suite 801
Denver, CO 80203

Pursuant to Rule 702.d.(4).B, the 10% contribution is in addition to assurance already provided to the Commission and must continue annually by July 1 beginning the year after the plan is approved until such time as the entire amount is provided.

Required Assurance

			10%
• Rule 702: \$	73,230	\$	7,323
• Rule 703: \$	0	\$	0
• Rule 704: \$	0	\$	0
TOTAL	\$ 73,230	\$	7,323

ATTACHMENT 1

Financial Assurance Plan Summary



Form 3 - Financial Assurance Plan

Summary Information Overview

Form Name: **Form 3 - Financial Assurance Plan**
Document Number: **403549096**
Date Submitted: **10/5/2023**

Operator Information

Operator Number: **10794**
Operator Name: **PICEANCE CREEK RANCH LLC**
Operator Address: **3725 HAWTHORN COURT ATTN: MAC PENMAN**
Operator City: **WAUKEGAN**
Operator State: **IL**
Operator Zip: **60031**
First Name: **Joel**
Last Name: **Johnston**
Contact Phone: **(303) 607-5449**
Contact Email: **jjohnston@hallestill.com**
Initial Plan: ☒
Revised - Annual Review: ☐
Revised - Change in Circumstance: ☐
Revised - Proposed Transfer of Ownership: ☐
Revised - Transfer of Ownership: ☐
Docket Number:
Commission Order:
Subsidiary Operators: **None**
Revised Plan Description:
Operator Transfer Type:
Operator's Total Oil Production: **0**
Operator's Total Gas Production: **0**
Operator's Aggregate GOR: **0**
Operator's GOR Determination:
Operator's Average Daily Per-Well Production: **N/A**
Public Company: **NO**
Current Approved Plan Option:

Well Data

Well Status Data

Reported Plugged Wells are excluded.

Status	Total	With Federal Financial Assurance	Tribal Wells	Subject to Rule 702
Active	2	0	0	2
Active Permit	0	0	0	0
Domestic	0	0	0	0
Drilling	0	0	0	0
Injecting	0	0	0	0
Producing	0	0	0	0
Shut In	0	0	0	0
Suspended Operations	0	0	0	0
Temporarily Abandoned	0	0	0	0
Waiting on Completion	0	0	0	0
TOTALS	2	0	0	2

Well Designation Data

Designation	Total	With Federal Financial Assurance	Tribal Wells	Subject to Rule 702
Defined Inactive	0	0	0	0
Noticed Inactive	0	0	0	0
Inactive Exception	0	0	0	0
Out of Service	0	0	0	0
Out of Service Repurposed	0	0	0	0
Low Producing	0	0	0	0

Number of Inactive Wells: 0

Number of Wells Plugged (2023): 0

Number of Wells Plugged (2022): 0

Number of Wells Plugged (2021): 0

Number of Wells Plugged (2020): 0

Asset Retirement Planning Description: **The two gas wells operated are (and have always been) for domestic use only. The operator is also the owner of the ranch where the wells are located. So long as the wells produce enough gas for heating and cooking at the ranch, the wells have a significant benefit to the surface owner. Once one of the wells is no longer capable of producing sufficient gas, it will be plugged, abandoned, and the location will be properly reclaimed to preserve the natural and wild character of the ranch property.**

Plugged Wells Have Not Passed Final Reclamation:

	Have Not Passed Final Reclamation	Were Covered by Financial Assurance in Previous FA Plan
Reported Plugged (RP) Wells:	0	0
Dry & Abandoned (DA) Wells:	0	0
Plugged & Abandoned (PA) Wells:	0	0
TOTAL:	0	0

FA Types & Bond Riders

Self-Bond: ☒

Is Operator's financial assurance partially or entirely provided through one or more bond riders?: **NO**

Plan Options

Financial Assurance for Wells Option 4

Operator's Demonstrated Costs

TVD ≤ 4,000 ft:

\$ 10,000.00

TVD > 4,000 & ≤ 8,000 ft:

\$ 0.00

TVD > 8,000 ft:

\$ 0.00

Location Reclamation Cost:

\$ 26,615.00

Operator chooses to use their Demonstrated Costs for Single Well Financial Assurance (SWFA): ☒

Total Number of Wells: 2

Number of Wells with SWFA: 2

Amount of SWFA using ECMC Costs: \$220,000.00

Amount of SWFA using Operator's Demonstrated Costs: \$73,230.00

Number of Transferred Low Producing Wells with Other Financial Assurance: 0

Amount of Other Financial Assurance for Transferred Low Producing Wells: \$0.00

Number of Out of Service Wells with Other Financial Assurance: 0

Amount of Other Financial Assurance for Out of Service Wells: \$0.00

Total Amount of Financial Assurance Required Pursuant to Rule 702.d.(3).B.: \$73,230.00

Annual Contribution Amount: 10% of Total Amount: \$7,323.00

Operator's Modified Annual Contribution Amount: \$0.00

Operator's Modified Annual Contribution Amount: 0%

Other Financial Assurance

Number of Centralized E&P Waste Management Facilities with Financial Assurance: 0

Amount of Financial Assurance for Centralized E&P Waste Management Facilities: \$0.00

Number of Remediation Projects with Financial Assurance: 0

Amount of Financial Assurance for Remediation Projects: \$0.00

Amount of Blanket Financial Assurance for Seismic Operations: \$0.00

Number of Gas Gathering, Gas Processing, and Underground Gas Storage Facilities: 0

Amount of Financial Assurance for Gas Gathering, Gas Processing, and Underground Gas Storage Facilities: \$0.00

Number of Produced Water Transfer Systems: 0

Amount of Financial Assurance for Produced Water Transfer Systems: \$0.00

Number of Commercial Disposal Facilities: 0

Amount of Financial Assurance for Commercial Disposal Facilities: \$0.00

Amount of Statewide Blanket Surface Owner Protection Bond: \$0.00

Number of Individual Surface Owner Protection Bonds: 0

Total Amount of Individual Surface Owner Protection Bonds: \$0.00

Operator's Financial Assurance Summary

Amount of Financial Assurance Required per Rule 702: **\$7,323.00**

Amount of Financial Assurance Required per Rule 703: **\$0.00**

Amount of Financial Assurance Required per Rule 704: **\$0.00**

Total Amount of Financial Assurance the Operator will provide to the Commission no later than 90 days from the Commission's approval of the Financial Assurance Plan: **\$7,323.00**

Attachments

Attached Files:

Doc Num	Attachment name	File name	Uploaded
403550204	CERTIFICATION OF FINANCIAL CAPABILITY	C-Application.pdf	10/04/2023 02:48:54 PM
403550208	SUPPORTING EVIDENCE FOR DEMONSTRATED COSTS	I-Application.pdf	10/04/2023 02:51:36 PM
403552179	CERTIFICATION OF FINANCIAL CAPABILITY	Financial Position Affidavit.pdf	10/05/2023 07:42:14 PM
403552180	OPTION 5 JUSTIFICATION	Option 5 Affidavit.pdf	10/05/2023 07:42:47 PM
403552181	ASSET RETIREMENT PLANNING	Asset Retirement Affidavit.pdf	10/05/2023 07:43:01 PM
403598472	---	10794 20231116 Email.pdf	11/16/2023 01:17:07 PM
403598626	AUDITED FINANCIAL STATEMENTS - REDACTED	PCR Form 3 Redacted Financial Statement (003).pdf	11/16/2023 02:03:55 PM
403598628	AUDITED FINANCIAL STATEMENTS - CONFIDENTIAL	PCR Form 3 Confidential Financial Statement.pdf	11/16/2023 02:04:36 PM
403644790	---	10794 Piceance Creek Ranch LLC 20240103 Email.pdf	01/04/2024 01:15:54 PM

Signature and Certification

Form Created: **10/3/2023**

I hereby certify all statements made on this form are, to the best of my knowledge at the time of submittal, true, correct, and complete.

Operator Comments:

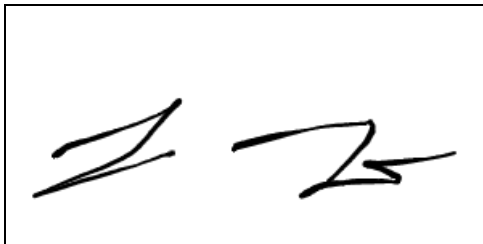
Name: **Joel Johnston**

Title: **Attorney**

Email: **jjohnston@hallestill.com**

Phone: **(303) 607-5449**

Signature:



Associated Documents

403552186 - FORM 3 SUBMITTED

403598632 - FORM 3 WELL LIST

403598633 - FORM 3 INACTIVE WELLS

403598634 - FORM 3 OTHER FINANCIAL ASSURANCE

403598635 - FORM 3 PLUGGED WELLS HAVE NOT PASSED FINAL RECLAMATION

Conditions of Approval

Pursuant to authorization from Operator within attached file named "10794 Piceance Creek LLC 240103" the plan has been amended from an Option 5 to an Option 4 Financial Assurance plan.

The plan is approved as it applies to Financial Assurance associated with the Wells/Facilities identified in the plan. Additional Financial Assurance may be required as the Asset Retirement Plan, inactive well information, and other non-well infrastructure are evaluated further.

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Jared S. Polis, Governor | Julie Murphy, Director | Scott Cuthbertson, Deputy Director Operations

