



Date: 11/03/23 –11/09/23

Operator: Millage C11-7

Legal Location: SWNE

SEC: 11

4N

64W

API # 05-123-22641

Job Log

Weld County

11/03/23: check psi: 1400/1300/0, set up hardline, pressure test BOP, hardline, TIW valve, SWI

11/06/23: check psi: 1400/1300/0, RU flare crew, prepared to start flaring, began flaring down casing, flared tubing pressure down, circulated clean, monitor well for 15mins, ND wellhead, NU BOP, pressure test stack, unland tubing, stand back 32stands, SWI

11/07/23: check psi: 0/0/0, pumped 20bbls to load well and establish circulation, LD 140jts, RU WL, RIH w/CIBP, set CIBP @6701', OOH, 2sks cmt on CIBP, OOH, load well, pressure test to 1500psi for 15mins, RIH w/CIBP, set CIBP @6326', OOH, RIH, 2sks cmt on top of CIBP, OOH, RIH w/tandem perf guns, shoot holes @2245', shoot holes @1745', OOH, RIH w/CICR, set @2145', OOH, RD WL, SWI

11/08/23: check psi: 0/0/0, RIH w/stinger, tallied tubing, 32stands, PU 1jt, 4' of subs to sting in, RU CMT, pump 190sks cmt, RD CMT, LD sub and 13jts, reverse circulate until clean, LD 52jts, load well, monitor well, RU WL, RIH w/perf gun, shoot holes @748', OOH, RD WL, circulate well down casing up to surface, monitor well, ND BOP, NU wellhead, SWI

11/09/23: check psi: 0/0/0, RU CMT, pump cmt until circulated to surface, pump 288sks cmt, RD CMT, SWI



*****All cement is 15.8 # Class "G" neat cement*****

Cementing Contractor: AXIS Energy Services

Cementing Contractor Supervisor: Matt Bulinski

Operator Supervisor: CyAdam Dreiling

State Representative: Adam Burns

Wireline Contractor: AXIS Energy Services – E - Line

AXIS ENERGY SERVICES

OPERATOR:	Chevron	DATE:	11/9/2023	API#	05-123-22641
LEASE NAME:	Millage C11-07	RIG #	Axis 726	COUNTY:	Weld

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5
CEMENT DATE:	11/8/2023	11/9/2023			
SIZE OF HOLE OR PIPE IN WHICH PLUG PLACED:	4 1/2" / 9"	4 1/2" / 9"			
DEPTH TO BOTTOM OF TUBING OR DRILL PIPE:	2,145'	748'			
SACKS OF CEMENT USED (EACH PLUG):	190 sks ✓	288 sks ✓			
SLURRY VOLUME PUMPED:	38.9 BBLS	59 BBLS			
MEASURED TOP OF PLUG:	1,684'	Surface			
SLURRY WT. #/GAL :	15.8#	15.8#			
TYPE CEMENT:	G Cement	G Cement			
MUD FLUSH USED BBLS:	10 BBLS ✓	10 BBLS ✓			
CALCIUM CHLORIDE USED LBS:	0 LBS	0 LBS			
SUGAR USED LBS:	50 LBS ✓	50 LBS ✓			

Jonathan Snyder

 SIGNATURE OF CEMENTER OR AUTHORIZED REPRESENTATIVE

Axis Energy Services

 NAME OF CEMENTING CO.



PO Box 329
 Ft. Lupton, CO 80621
 (303) 654-9202

Well Name		Rig No.		Date		Field Ticket No.			
MILLAGE C11-07		726		11/09/23		2155			
State	County	API No.		Customer		Lift Pressure & Pop Off			
CO	WELD	0512322641		CY		Lift: 1980	Pop Off: 1000		
Pump	Bulk	Job Type	Last Tckt?	Empl. No.	Employee Name	Water PH:	Cmt Type:		
2900	2884	RETAINER	NO		ROGER GARCIA	7	G		
Job Supervisor:					BLAKE MARTINEZ	CSG Size: 4 1/2 11.6	TBG Size: 2 3/8 4.7		
SAMUEL DOMINGUEZ						TBG Dpth: 2145'	Open Hfl: 9"		
Remarks:						CSG/ANRL: 33.24	TBG Vol: 8.3		
190 SKS,10 CHEM,50# SUGAR					Well Information				
					Description	Depth			
					TOC	1684'			
					TOP PERF	1745'			
					RETAINER	2145'			
Customer Signature:						BOTTOM PERF	2245'		
Time	Injection		Pressure	Cement Slurry		Remarks			
	RATE	BBL IN	PSI	WEIGHT	YIELD				
07:00						ARRIVE AT LOCATION			
07:15						JSA, SPOT, RIG UP, CHECKLIST			
09:58						SAFETY MEETING			
10:08			1000			PSI TEST			
10:13	2.5	10	900	8.34	0	CHEM			
10:17	2.6	5	900	8.34	0	H2O SPACER			
10:19	2.5	38.91	500	15.8	1.15	190 SKS CMT			
10:35	2.5	1.14	500	8.34	0	DISPLACE			
10:36						STING OUT			
10:38	2.5	5.16	200	8.34	0	DISPLACE			
10:40						SHUT DOWN WAIT ON RIG WORK			
11:10						WASHUP			
11:20						BLOW DOWN			
11:30						BREAK OFF			
11:40						LEAVE			
Unit	Desc	QTY	RATE	TOTAL	UNIT	DESC	QTY	RATE	TOTAL



