

State of Colorado  
Energy & Carbon Management Commission

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Document Number:  
403600809

Date Received:  
11/28/2023

## FIR RESOLUTION FORM

Overall Status: CAC

### CA Summary:

2 of 3 CAs from the FIR responded to on this Form

2 CA Completed  
0 Factual Review Request

### OPERATOR INFORMATION

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Contact Name and Telephone:

Name: \_\_\_\_\_

Phone: ( ) \_\_\_\_\_ Fax: ( ) \_\_\_\_\_

Email: \_\_\_\_\_

Additional Operator Contact:

Contact Name

Romana Cowden

Phone

(970) 285-2600

Email

COGCC.inspections@caerusoilandgas.com

### COGCC INSPECTION SUMMARY:

FIR Document Number: 702502128

Inspection Date: 11/14/2023

FIR Submit Date: 11/14/2023

FIR Status: \_\_\_\_\_

### Inspected Operator Information:

Company Name: CAERUS PICEANCE LLC

Company Number: 10456

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

### LOCATION - Location ID: 314236

Location Name: U S A-PICEANCE CREEK-62S97W Number: 24SENW County: RIO BLANCO

Qtrqr: SENW Sec: 24 Twp: 2S Range: 97W Meridian: 6

Latitude: 39.864940 Longitude: -108.229310

### FACILITY - API Number: 05-103-00 Facility ID: 228100

Facility Name: U S A-PICEANCE CREEK Number: T43-24G

Qtrqr: SENW Sec: 24 Twp: 2S Range: 97W Meridian: 6

Latitude: 39.864940 Longitude: -108.229310

### CORRECTIVE ACTIONS:

1 ☒ CA# 188189

Corrective Action: Move equipment to comply with minimum 75 foot setback as per Rule 608.a.8.

Date: 12/15/2023

Response: CA COMPLETED


Date of Completion: 11/20/2023

Operator  
Comment:

Location ID 314236 was last inspected on November 14, 2023. The Corrective Action requires that the tank and separator be moved from their current location to a setback of 75 feet from the wellhead. This Location was approved and built in 1966 and the wells were drilled in 1967. At the time, the Tank and Separator were built in adherence to the applicable setback rules. The 75 foot setback for tanks and separators from the wellhead was first established in the 1986 Rule Book, under rule 604.a.(8). Therefore, this Location is not subject to the cited 75-foot setback as it was constructed in accordance with the rules in effect at the time of construction.

COGCC Decision: Approved pending re-inspection

COGCC  
Representative:

2  CA# 188190

Corrective Action: Move equipment to comply with minimum 75 foot setback as per Rule 608.b.(4).

Date: 12/15/2023

Response: CA COMPLETED

Date of Completion: 11/20/2023

Operator Comment: Location ID 314236 was last inspected on November 14, 2023. The Corrective Action requires that the tank and separator be moved from their current location to a setback of 75 feet from the wellhead. This Location was approved and built in 1966 and the wells were drilled in 1967. At the time, the Tank and Separator were built in adherence to the applicable setback rules. The 75 foot setback for tanks and separators from the wellhead was first established in the 1986 Rule Book, under rule 604.a.(8). Therefore, this Location is not subject to the cited 75 -foot setback as it was constructed in accordance with the rules in effect at the time of construction.

COGCC Decision: **Not Approved**

COGCC  
Representative: Date of manufacture on separator - 2002

#### OPERATOR COMMENT AND SUBMITTAL

Comment:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Romana Cowden

Signed: \_\_\_\_\_

Title: EHS

Date: 11/28/2023 7:47:42 AM

### ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
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403600809	FIR RESOLUTION SUBMITTED
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Total Attach: 1 Files