

State of Colorado
Energy & Carbon Management Commission



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Document Number:
403600809

Date Received:
11/28/2023

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

2 of 3 CAs from the FIR responded to on this Form

2 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Contact Name and Telephone:
Name: _____
Phone: () _____ Fax: () _____
Email: _____

Additional Operator Contact:

Contact Name	Phone	Email
<u>Romana Cowden</u>	<u>(970) 285-2600</u>	<u>COGCC.inspections@caerusoilandgas.com</u>

COGCC INSPECTION SUMMARY:

FIR Document Number: 702502128
Inspection Date: 11/14/2023 FIR Submit Date: 11/14/2023 FIR Status: _____

Inspected Operator Information:

Company Name: CAERUS PICEANCE LLC Company Number: 10456
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

LOCATION - Location ID: 314236

Location Name: U S A-PICEANCE CREEK-62S97W Number: 24SENW County: RIO BLANCO
Qtrqtr: SENW Sec: 24 Twp: 2S Range: 97W Meridian: 6
Latitude: 39.864940 Longitude: -108.229310

FACILITY - API Number: 05-103-00 Facility ID: 228100

Facility Name: U S A-PICEANCE CREEK Number: T43-24G
Qtrqtr: SENW Sec: 24 Twp: 2S Range: 97W Meridian: 6
Latitude: 39.864940 Longitude: -108.229310

CORRECTIVE ACTIONS:

1 CA# 188189

Corrective Action: Move equipment to comply with minimum 75 foot setback as per Rule 608.a.8. Date: 12/15/2023

Response: CA COMPLETED Date of Completion: 11/20/2023

Operator Comment: Location ID 314236 was last inspected on November 14, 2023. The Corrective Action requires that the tank and separator be moved from their current location to a setback of 75 feet from the wellhead. This Location was approved and built in 1966 and the wells were drilled in 1967. At the time, the Tank and Separator were built in adherence to the applicable setback rules. The 75 foot setback for tanks and separators from the wellhead was first established in the 1986 Rule Book, under rule 604.a.(8). Therefore, this Location is not subject to the cited 75-foot setback as it was constructed in accordance with the rules in effect at the time of construction.

COGCC Decision: Approved pending re-inspection

COGCC
Representative:

2  CA# 188190

Corrective Action: Move equipment to comply with minimum 75 foot setback as per Rule 608.b.(4).

Date: 12/15/2023

Response: CA COMPLETED

Date of Completion: 11/20/2023

Operator Comment: Location ID 314236 was last inspected on November 14, 2023. The Corrective Action requires that the tank and separator be moved from their current location to a setback of 75 feet from the wellhead. This Location was approved and built in 1966 and the wells were drilled in 1967. At the time, the Tank and Separator were built in adherence to the applicable setback rules. The 75 foot setback for tanks and separators from the wellhead was first established in the 1986 Rule Book, under rule 604.a.(8). Therefore, this Location is not subject to the cited 75-foot setback as it was constructed in accordance with the rules in effect at the time of construction.

COGCC Decision: **Not Approved**

COGCC
Representative: Date of manufacture on separator - 2002

Date of manufacture on separator - 2002

OPERATOR COMMENT AND SUBMITTAL

Comment:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Romana Cowden

Signed: _____

Title: EHS

Date: 11/28/2023 7:47:42 AM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
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403600809	FIR RESOLUTION SUBMITTED
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Total Attach: 1 Files