

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/02/2024

Submitted Date:

01/03/2024

Document Number:

705000575**FIELD INSPECTION FORM**Loc ID 327871 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
		ECMCInspections@Oxy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
247465	WELL	TA	07/22/2016	OW	123-15262	PRESIDING BISHOP UNIT 1	PA
270204	WELL	SI		OW	123-21847	LDS 16-24	PA
287492	WELL	SI		OW	123-24355	LDS 39-24	PA
327871	LOCATION	AC			-	PRESIDING BISHOP UNIT-63N68W 24SWSE	EG

General Comment:

ECMC Engineering Integrity Inspection; Flowline Inspection

Photos uploaded

Inspected Facilities

Facility ID: 247465 Type: WELL API Number: 123-15262 Status: TA Insp. Status: PA

Flowline

#1	Type:Non-Well Site	of Lines	
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Flowline Description

Flowline Type: Non-Well Site Size: 2" Material: Carbon Steel
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☒ 1103. Abandonment

Comment: (3) wells are plugged and abandoned; ECMC form 42 notices of start of plugging operations received August/ September 2023. Off location flowlines between area (PA) wells and facility/ battery are in process of being removed; bellhole excavations observed at flowline pipe pull points (PBU 1). The facility/ tank battery is being decommissioned; tanks, equipment and on location flowlines in process of removal. Fenced excavation observed at PA wells. Remediation work (historical) is in progress.

Corrective Action:

Date:

Facility ID: 270204 Type: WELL API Number: 123-21847 Status: SI Insp. Status: PA

Facility ID: 287492 Type: WELL API Number: 123-24355 Status: SI Insp. Status: PA

Facility ID: 327871 Type: LOCATION API Number: - Status: AC Insp. Status: EG

COGCC Comments

Comment	User	Date
As outlined on COGCC form 19 spill report Doc #403640298 received on 12/29/2023: While conducting wellhead plugging and abandonment activities at the Presiding Bish Un 1 wellhead, historically impacted soil was discovered at the wellhead. The volume of the release is unknown. Assessment activities are ongoing. The wellhead has been plugged and abandoned.	maclarej	01/03/2024

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
705000577	Signage at PA well	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6379869
705000578	PA well; OLF removal in progress	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6379870
705000579	OLF exposed in excavation; FL removal pull point	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6379871