

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/02/2024

Submitted Date:

01/02/2024

Document Number:

707602208

**FIELD INSPECTION FORM**

Loc ID 330135 Inspector Name: Evins, Bret On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 100322  
Name of Operator: NOBLE ENERGY INC  
Address: 2001 16TH STREET SUITE 900  
City: DENVER State: CO Zip: 80202

**Findings:**

- 16 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
		rbucogccinspectionreports@c hevron.onmicrosoft.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
250681	WELL	TA	02/01/2022	GW	123-18484	AMIGO 17-12	PA

**General Comment:**

This is a WELL / BATTERY inspection. (AMI: Alternate Method Inspection).  
Well(s): 1: Plugged & Abandoned | PA.  
Battery: Inactive | Shut-down.

Centralized Battery formerly served 3 Location IDs  
(330135, 302597, 331973).  
(Well(s): 3: Plugged & Abandoned | PA).

Reference:  
Fwp-A.) Follow-up to Field Inspection Report doc. #707602182 dated 12/05/2023.  
A.) Field Inspection Report doc. #707602182 and/or Location ID #330135 for PA Well(s), Battery / Facility, Equipment info.  
B.) Field Inspection Report doc. #707602184 and/or Location ID #302597 for PA Well(s) info.  
C.) Field Inspection Report doc. #707602186 and/or Location ID #331973 for PA Well(s) info.

<b>Location</b>			
<b>Lease Road:</b>			
	Type Access		
	comment: Adequate		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
	Type WELLHEAD		
	Comment:		
Corrective Action:			Date:
	Type BATTERY		
	Comment: OOSLAT / LOTO All Inactive Battery Equipment.		
Corrective Action:			Date:
	Type TANK LABELS/PLACARDS		
	Comment:		
Corrective Action:			Date:
<b>Emergency Contact Number:</b>			
	Comment:		
Corrective Action:			Date: _____
<b>Good Housekeeping:</b>			
Type	UNUSED EQUIPMENT		
Comment:	<p>Prior insp:                      Unnecessary equipment at Inactive Battery site.                      ALL wells formerly serving Inactive Battery site have been PA'd.                      Unnecessary equipment includes:                      ALL Produced Oil &amp; H2O tank(s), vault(s), Separator(s), ECD(s), Gas meter run(s), riser (s), etc.                      Refer to Rule 606 for guidance.                      *Remove unnecessary equipment from Inactive Battery site.                      Comply with Rule 606.                      Corrective Action date: 05/15/2024. (153 days).                      See photo(s) #3, 4, 5.</p> <p>This insp:                      **Form 27-I Remediation Workplan on file.                      Rule 913.c.(9): Decommissioning of Oil and Gas Facilities.                      Chevron Greeley, CO Regulatory Compliance team advised decommissioning work commence date: 01/11/2024.                      Corrective Action(s), NOW resolved.</p>		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			

<b>Fencing/:</b>			
Type	SEPARATOR		
Comment:	Surrounded by earth berms.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Iron panel.		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Ancillary equipment	# 2		
Comment:	Battery site: 2: ECD scrubber(s).		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Gas Sales: Calibration card(s) indicates calibration > 1 year. Last calibration: 05/28/2021. Inactive, NO production.		
Corrective Action:		Date:	
Type: Plunger Lift	# 0		
Comment:	Well Plugged & Abandoned   PA. Equipment removed.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Flowline valve at PA wellsite. OOSLAT / LOTO.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 2		
Comment:	1: Crude storage vapor line combustor(s). Controls crude oil tank(s) vapors. Pilots: OFF   Shut-down. 1: Separator vapor line combustor(s). Controls separator(s) vapors. Pilots: OFF   Shut-down.		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	<100 BBLS	CONCRETE SUMP/VAULT		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	
Other (Content)	

Other (Capacity) 60 Bbls.	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Berms shared w/ crude oil tank(s), produced H2O vault(s).					
Corrective Action:				Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	300 BBLs	STEEL AST		40.492396,-104.572063	
Comment: Equalizer line(s) connect crude oil tank(s).						
Corrective Action:				Date:		

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Berms shared w/ crude oil tank(s), produced H2O vault(s).					
Corrective Action:				Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 250681 Type: WELL API Number: 123-18484 Status: TA Insp. Status: PA

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
<p>CECMC Inspection Report Summary:</p> <p>On TUE 01/02/2024 at approximately 15:00 hrs. I, Bret Evins, conducted an AMI: Alternate Method inspection at:                      Operator Name: NOBLE ENERGY INC                      Location Name: AMIGO-66N64W/17NWNE                      Location ID: 330135                      Well Name(s):                      Amigo 17-12.                      API:                      123-18484.                      Location County: Weld County, Colorado                      Weather: Mostly Sunny, damp from prior storm.</p> <p>While there, I observed:                      Well(s): 1: Plugged &amp; Abandoned   PA.                      Battery: Inactive   Shut-down.</p> <p>Centralized Battery formerly served 3 Location IDs (330135, 302597, 331973).                      (Well(s): 3: Plugged &amp; Abandoned   PA).</p> <p>Reference:                      Fwp-A.) Follow-up to Field Inspection Report doc. #707602182 dated 12/05/2023.                      A.) Field Inspection Report doc. #707602182 and/or Location ID #330135 for PA Well(s), Battery / Facility, Equipment info.                      B.) Field Inspection Report doc. #707602184 and/or Location ID #302597 for PA Well(s) info.                      C.) Field Inspection Report doc. #707602186 and/or Location ID #331973 for PA Well(s) info.</p> <p>WELL STATUS COMMENT:                      Plugged &amp; Abandoned   PA.                      Form 6-SRA on file. Plugging, cut/cap date: 11/30/2023. Approval Pending.                      Plugged &amp; Abandoned   PA well GPS coordinates: 40.492015 / -104.572405</p> <p>During this inspection, the following prior possible compliance issue(s) appear to be addressed:                      1.) Unnecessary equipment at Inactive Battery site.                      ALL wells formerly serving Inactive Battery site have been PA'd.                      Unnecessary equipment includes:                      ALL Produced Oil &amp; H2O tank(s), vault(s), Separator(s), ECD(s), Gas meter run(s), riser(s), etc.                      Refer to Rule 606 for guidance.                      *Remove unnecessary equipment from Inactive Battery site.                      Comply with Rule 606.                      Corrective Action date: 05/15/2024. (153 days).                      See photo(s) #3, 4, 5.</p> <p>**Form 27-I Remediation Workplan on file.                      Rule 913.c.(9): Decommissioning of Oil and Gas Facilities.                      Chevron Greeley, CO Regulatory Compliance team advised decommissioning work commence date: 01/11/2024.                      Corrective Action(s), NOW resolved.</p> <p>During this inspection, NO New/Current possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	<p>evinsb</p>	<p>01/02/2024</p>

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707602210	Site photo(s)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6379026">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6379026</a>