



DE	ET	OE	ES
Document Number: 403641142			
Date Received:			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 96850 Contact Name: Melissa Luke
 Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (970) 263-2721
 Address: 1058 COUNTY ROAD 215 Fax: _____
 City: PARACHUTE State: CO Zip: 81635 Email: mluke@terraep.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____
COGCC contact:

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-103-11807-00
 Well Name: Federal Well Number: RGU 331-24-198
 Location: QtrQtr: LOT 2 Section: 24 Township: 1S Range: 98W Meridian: 6
 County: RIO BLANCO Federal, Indian or State Lease Number: COC060733
 Field Name: SULPHUR CREEK Field Number: 80090

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.952770 Longitude: -108.339705
 GPS Data: GPS Quality Value: 1.8 Type of GPS Quality Value: _____ Date of Measurement: 12/06/2012
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
COZZETTE	11873	11889	11/17/2023	BRIDGE PLUG	9963
CORCORAN	11937	12157	11/17/2023	BRIDGE PLUG	9963
SEGO	12226	12674	11/17/2023	BRIDGE PLUG	9963
WILLIAMS FORK - CAMEO	10013	11474	11/17/2023	BRIDGE PLUG	9963

Total: 4 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	30	18	-	48	0	81	30	81	0	VISU
SURF	14+3/4	9+5/8	-	36	1751	3885	760	3885	1751	VISU
1ST	8+3/4	4+1/2	-	11.6	0	12789	1775	12789	6102	CBL
		9+5/8	-	Stage Tool	0	1751	866	1751	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 9963 with 3 sacks cmt on top. CIBP #2: Depth 3982 with 111 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 23 sks cmt from 7348 ft. to 7648 ft. Plug Type: CASING Plug Tagged:
 Set 117 sks cmt from 6548 ft. to 5415 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 3982 ft. with 111 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 100 ft. with 36 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 8
 Surface Plug Setting Date: 11/09/2023 Cut and Cap Date: 11/17/2023

*Wireline Contractor: DLD Pipe Recovery *Cementing Contractor: Duco, Inc.

Type of Cement and Additives Used: 15.8# Class G

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

TEP Rocky Mountain LLC (TEP) respectfully reports the PA done on the Federal RGU 331-24-198.

Attachments –
 - All Perfs, Retainers, CIBP's DLD ticket
 - Ops Summary detailed rig report
 - Duco Cement ticket
 - Final updated WBD
 - Email correspondence with updated procedure and approvals

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Melissa Luke
 Title: Regulatory Specialist Date: _____ Email: mlope@terraep.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>
0 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403641143	WELLBORE DIAGRAM
403641144	WIRELINE JOB SUMMARY
403641145	WELL ABANDONMENT REPORT (SUBSEQUENT)
403641146	CEMENT JOB SUMMARY
403641147	OTHER

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)