

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/26/2023

Submitted Date:

12/29/2023

Document Number:

708902639**FIELD INSPECTION FORM**Loc ID 335673 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10456Name of Operator: CAERUS PICEANCE LLCAddress: 1001 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**21 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
287183	WELL	PR	04/01/2023	GW	045-12913	LONG RIDGE 04C D21 595	PR

General Comment:**CECMC Inspection Report Summary**

On 12/26/2023 at approximately 11:59 hours, I, Compliance Specialist, Wayne Smelser
Conducted an on-site inspection at CAERUS PICEANCE LLC LONG RIDGE D21 595 Pad.
Location # 335673 in Garfield County Colorado.

Location is within High Priority/Density/Black Bear Habitat areas & in close proximity to Greater Sage Grouse General Habitat
Management Area & NSO Habitat area.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Signs/Marker - Wellhead sign contains inaccurate/incorrect info with a CA date of 01/28/2024
2. Signs/Marker - Tank battery lacks signage with a CA date of 01/28/2024
3. Signs/Marker - Methanol tank labeling contains inaccurate/incorrect information with a CA date of 01/28/2024
4. Tanks & Berms - Condensate tank lacks secondary containment with a CA date of 12/18/2024

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	OTHER		
Comment:	Separator unit includes attached storage tank. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Tank battery lacks signage		
Corrective Action:	Tank Battery Signage.	Date:	01/28/2024
	<p>The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide:</p> <p>A. Name of the Operator; B. Telephone number at which the Operator can be reached at all times; C. Telephone number for local emergency services (911 where available); D. The public road used to access the Tank battery site; E. Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and F. Location, including the quarter/quarter section, of the Tank battery.</p>		
Type	WELLHEAD		
Comment:	Wellhead sign contains inaccurate/incorrect info		
Corrective Action:	Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.	Date:	01/28/2024
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Methanol tank labeling contains inaccurate/incorrect information		
Corrective Action:	Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.	Date:	01/28/2024
Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Chemical tank - Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:	Well on plunger lift		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 0		
Comment:	Unable to verify bradenhead status due to snow		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	<100 BBLS	STEEL AST		,	
Comment:	Partially buried tank Through email correspondence with operator I was informed that all partially buried tanks are hydrostatically tested for 24 hours on an annual basis and results are retained in operators internal forms database. Tank doesn't appear to be equipped with telemetry.					
Corrective Action:						Date:

Paint

Condition	Adequate	
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Other (Content)	
Other (Capacity) 95 bbl	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	No secondary containment present for condensate tank			
Corrective Action:	Buried or partially buried Tanks, vessels, or structures used for storage of produced Fluids and E&P Waste will be properly designed, constructed, installed, and operated in a manner to prevent leaks, contain materials safely, and according to manufacturer specifications.			Date: 01/18/2024

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	OTHER	STEEL AST		,

Comment:	Separate containment			
Corrective Action:				Date:

Paint

Condition	Adequate
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Other (Content)	
Other (Capacity) 500 gal	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities				
Facility ID: 287183	Type: WELL	API Number: 045-12913	Status: PR	Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:				Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
		Culverts				
Other						Stockpiled soils - please refer to comments below
				Material Handling And Spill Prevention		Chemical tank containment
		Retention Ponds				

Comment: Limited Stormwater inspection due to snow.

Stockpiled soils on location in multiple areas, due to snow cover difficult to ascertain if all stockpiles have BMP's & condition of any of those BMP's if present.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	288931	1433586	
	288931	1433586	

COGCC Comments

Comment	User	Date
Please refer to Signs/Marker & Tanks & Berms for observed compliance issues.	smelserw	12/29/2023

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708902640	Inspection 708902639 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6376623
708902641	Inspection 708902639 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6376624