

**State of Colorado**  
**Energy & Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

11/30/2023

Document Number:

403608558

**Off-Location Flowline**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

**Operator Information**

OGCC Operator Number: 10651 Contact Person: Allison Schieber  
Company Name: VERDAD RESOURCES LLC Phone: (720) 845-6909  
Address: 1125 17TH STREET SUITE 550 Email: regulatory@verdadresources.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE**

**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 451659 Location Type: Well Site  
Name: WARNER Number: 01N-64W-17  
County: WELD  
Qtr Qtr: SESW Section: 17 Township: 1N Range: 64W Meridian: 6  
Latitude: 40.044704 Longitude: -104.575548

**Description of Corrosion Protection**

Anode's are installed on steel flowlines. An annual water sampling program to determine corrosive fluids on all locations has been implemented. Poly lines are used wherever possible to prevent corrosion. Flowlines are sampled and truck treated with scale and corrosion inhibitor on an as needed basis. Failures are identified through AVO and annual inspections.

**Description of Integrity Management Program**

Integrity of flowlines are managed by conducting a 4-hour pressure test with installation of the line. Verdad adheres to rule 1104.j.2 by using a FLIR GF 320 infrared gas detection camera and an RD 7100 Line Locator. The Inspector annually conducts a survey using the camera to inspect for leaks along the entire length of the flowline. Other annual tests include static head tests on below-ground dump lines and function tests on isolation valves. Sites are monitored daily by lease operators trained to use sensory observation to inspect for leaks at the facility.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 465452 Flowline Type: Peripheral Piping Action Type: Pre-Abandonment Notice

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Well

### Flowline Start Point Location Identification

Location ID: 452118 Location Type: Production Facilities

Name: WARNER-OTTESEN FACILITY Number: 1

County: WELD No Location ID

Qtr Qtr: SWSE Section: 17 Township: 1N Range: 64W Meridian: 6

Latitude: 40.044838 Longitude: -104.572839

Equipment at Start Point Riser: Separator

### Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500

Bedding Material: Loam Date Construction Completed: 02/08/2018

Maximum Anticipated Operating Pressure (PSI): 140 Testing PSI: 2000

Test Date: 06/13/2018

### OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 01/15/2024

#### Pre-Abandonment 30-day Notice

☒ Removed per Rule 1105.d.(2)

☐ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
- ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- ☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)

#### Description of Pre-Abandonment Notice:

Line will be isolated and removed.

### FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465453 Flowline Type: Peripheral Piping Action Type: Pre-Abandonment Notice

### OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

### Flowline Start Point Location Identification

Location ID: 452118 Location Type: Production Facilities

Name: WARNER-OTTESEN FACILITY Number: 1

County: WELD No Location ID

Qtr Qtr: SWSE Section: 17 Township: 1N Range: 64W Meridian: 6

Latitude: 40.044838 Longitude: -104.572839

Equipment at Start Point Riser: Separator

#### Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500

Bedding Material: Loam Date Construction Completed: 02/08/2018

Maximum Anticipated Operating Pressure (PSI): 2000 Testing PSI: 2004

Test Date: 02/14/2018

#### OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 01/15/2024

#### Pre-Abandonment 30-day Notice

☒ Removed per Rule 1105.d.(2)

☐ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
- ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- ☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)

#### Description of Pre-Abandonment Notice:

Line will be isolated and removed.

#### FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465454 Flowline Type: Peripheral Piping Action Type: Pre-Abandonment Notice

#### OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

#### Flowline Start Point Location Identification

Location ID: 452118 Location Type: Production Facilities ☐

Name: WARNER-OTTESEN FACILITY Number: 1

WELD

County:

No Location ID

Qtr Qtr: SWSE Section: 17 Township: 1N Range: 64W Meridian: 6

Latitude: 40.044838 Longitude: -104.572839

Equipment at Start Point Riser: Separator

### **Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500

Bedding Material: Loam Date Construction Completed: 02/08/2016

Maximum Anticipated Operating Pressure (PSI): 2000 Testing PSI: 2004

Test Date: 02/14/2018

### **OFF LOCATION FLOWLINE Pre-Abandonment Notice**

Date: 01/15/2024

#### **Pre-Abandonment 30-day Notice**

☒ Removed per Rule 1105.d.(2)

☐ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
- ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- ☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
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- ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)

#### **Description of Pre-Abandonment Notice:**

Line will be isolated and removed.

### **OPERATOR COMMENTS AND SUBMITTAL**

Comments Old/existing lines are being decommissioned and removed, new lines and facility will be installed in there place.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 11/30/2023 Email: regulatory@verdadresources.com

Print Name: Allison Schieber

Title: Regulatory

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

**Director of COGCC**

Date: \_\_\_\_\_

## Conditions of Approval

**COA Type**

**Description**

## Attachment Check List

**Att Doc Num**

**Name**

403608574	PROPOSED ABANDONMENT LAYOUT DRAWING
403608594	OFF-LOCATION FLOWLINE GIS GDB

Total Attach: 2 Files

## General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)