

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED OCT 26 1959



00054566

WELL COMPLETION REPORT

INSTRUCTIONS

CONSERVATION COMMISSION

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Ruby Operator Kingwood Oil Company
County Washington Address 1470 First National Building
City Oklahoma City, State Oklahoma
Lease Name Donald J. Tuttle Well No. 1 Derrick Floor Elevation 4544'
Location SW NE Section 28 Township 2N Range 54W Meridian 6th
3305 feet from S Section line and 3311 feet from W Section Line
N or S E or W

Drilled on: Private Land [X] Federal Land [ ] State Land [ ]
Number of producing wells on this lease including this well: Oil One; Gas None
Well completed as: Dry Hole [ ] Oil Well [X] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 16, 1959 Signed [Signature] Title Chief Clerk

The summary on this page is for the condition of the well as above date.
Commenced drilling September 17, 1959 Finished drilling September 21, 1959

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Rows for 7" and 4 1/2" casing.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes Abrasijet and Jets data.

Vertical stamp with initials: AJJ, DVR, WRS, HHM, JAM, FJP, ID, FILE

Oil Productive Zone: From 4818' To 4836' Gas Productive Zone: From To
Electric or other Logs run Yes Date September 22, 1959
Was well cored? No Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 7:00 A.M. or P.M. October 5, 1959 Test Completed 7:00 A.M. or P.M. October 6, 1959

For Flowing Well: Flowing Press. on Csg. 1050 lbs./sq.in. Flowing Press. on Tbg. 520 lbs./sq.in. Size Tbg. 2 in. No. feet run 4826' Size Choke 20/64 in. Shut-in Pressure 960# in 24 hours
For Pumping Well: Length of stroke used inches. Number of strokes per minute. Diam. of working barrel inches. Size Tbg. in. No. feet run. Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? Yes

TEST RESULTS: Bbls. oil per day 223 API Gravity 38° Gas Vol. 2,912 Mcf/Day; Gas-Oil Ratio 13,060/1 Cf/Bbl. of oil B.S. & W. 2/10 %; Gas Gravity (Corr. to 15.025 psi & 60°F)

Handwritten note: 'oil' with a checkmark

# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Sand and shale w/lime stks shale	0	160	
Lime & shale	160	4425	
Shale, lime & bentonite	4425	4507	
Sand & shale	4507	4712	
Shale	4712	4805	
Sand	4805	4886	
Sand	4886	4916	
<b>No. cores. No drill stem tests.</b>			
<b>Schlumberger tops:</b>			
Niobrara	4002		
Carlile	4432		
Greenhorn Marker	4546		
Bentonite	4690		
"p" Sand	4777		
"j" Sand	4865		

### GASING PERFORATIONS

DATE	WELL NO.	DEPTH (FEET)	WT. PER FT. (GRAMS)	SIZE (INCHES)
		100	0.25	1/2
		150	0.25	1/2

### RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	WELL NO.	FORMATION	REMARKS

### DATA ON TEST

TEST NO.	DATE	WELL NO.	DEPTH (FEET)	TYPE OF TEST	RESULTS

