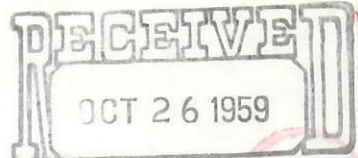


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

00054566

## WELL COMPLETION REPORT



## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Ruby Operator Kingwood Oil Company  
County Washington Address 1470 First National Building  
City Oklahoma City, State Oklahoma  
Lease Name Donald J. Tuttle Well No. 1 Derrick Floor Elevation 4544'  
Location SW NE Section 28 Township 2N Range 54W Meridian 6th  
(quarter quarter)  
3305 feet from S Section line and 3311 feet from W Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐Number of producing wells on this lease including this well: Oil One; Gas NoneWell completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 16, 1959Signed B. S. Spain  
Title Chief Clerk

The summary on this page is for the condition of the well as above date.

Commenced drilling September 17, 1959 Finished drilling September 21, 1959

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
7"	23#	J-55	145½'	150	14½ hrs.	30 min.	1000#
4½"	9.5#	J-55	4913'	100	60 hrs.	30 min.	1050#

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
Abrasijet at 4835', 4834', 4822', and 4818'			
Jets	4 per foot	4833	4836
TOTAL DEPTH <u>4916'</u>		PLUG BACK DEPTH <u>4881'</u>	

Oil Productive Zone: From 4818' To 4836' Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run Yes Date September 22, 1959  
Was well cored? No Has well sign been properly posted? \_\_\_\_\_

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	Producing natural					

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced 7:00 A.M. or P.M. October 5, 1959 Test Completed 7:00 A.M. or P.M. October 6, 1959

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. 1050 lbs./sq.in. Length of stroke used \_\_\_\_\_ inches.  
Flowing Press. on Tbg. 520 lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
Size Tbg. 2 in. No. feet run 4826' Diam. of working barrel \_\_\_\_\_ inches  
Size Choke 20/64 in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Shut-in Pressure 960# in 24 hours Depth of Pump \_\_\_\_\_ feet.  
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
Yes

TEST RESULTS: Bbls. oil per day 223 API Gravity 38°  
Gas Vol. 2,912 Mcf/Day; Gas-Oil Ratio 13,060/1 Cf/Bbl. of oil  
B.S. & W. 2/10 %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



INFORMATION RECORD NO.

DATE OF COMPLETION REPORT

DATE OF COMPLETION REPORT

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Sand and shale w/lime stks shale	0 160	160 4425	
Lime & shale	4425	4507	
Shale, lime & bentonite	4507	4712	
Sand & shale	4712	4805	
Shale	4805	4886	
Sand	4886	4916	

No cores. No drill stem tests.

### Schlumberger tops:

Niobrara	4002
Carlile	4432
Greenhorn Marker	4546
Bentonite	4690
"D" Sand	4777
"J" Sand	4865

SIZE	WT. PER MT.	GRADE	DEPTH LAMPED	NO. SKE GALT	W.C.	Time	Pressure Test
1/2"	2.25%	1-22	4073'	100	30 hrs.	30 min.	1050*
3/4"	2.3%	1-22	1482'	120	1 1/2 hrs.	30 min.	1000*

CASING PERFORATIONS

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

[illegible]

TEST NO. ATAD