



00091196

**OIL AND GAS CONSERVATION COMMISSION**  
**DEPARTMENT OF NATURAL RESOURCES**  
**OF THE STATE OF COLORADO**

File in duplicate for Patented and Federal lands.  
 File in triplicate for State lands.

RECEIVED

OCT 29 1976

COLO. OIL &amp; GAS CONS. COMM.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee Land	
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 2920 Casper, WY 82602		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1983' FNL & 663' FWL, Sec. 28 At proposed prod. zone		8. FARM OR LEASE NAME Mitchell D	
14. PERMIT NO.		9. WELL NO. 2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4534 KB		10. FIELD AND POOL, OR WILDCAT Ruby	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW NW Sec. 28-2N-54W	
		12. COUNTY Washington	13. STATE Colorado

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 11/1/76

Downhole data: 8-5/8" csg at 104' w/85 sx. 4 1/2" csg at 4930' w/125 sx. TD - 4934. PBTD - 4896. Perfs - 4801-05, 4808-13, 4824-32.

1. Plug back with sand from 4896 PBTD to 4845.
2. Lay 5 sack cement plug across perfs from 4845 to 4785.
3. Locate 4 1/2" csg free point, cut and pull.
4. Lay 35 sx cement plug across 4 1/2" stub, 50' above & 50' below.
5. Lay 15 sx cement plug across bottom of surface csg.
6. Place 10 sx cement at surface.
7. Install dry hole marker or weld a cap below plow depth if landowner prefers.  
Clean up location.

Remainder of hole will be filled with gelled mud.

Verbal approval of above procedure received from Mr. Frank J. Piro on 10/25/76 by H. I. Ratcliff.

DVR	
FJP	✓
HMM	✓
JAM	✓
JJD	
GCH	
CGM	✓

18. I hereby certify that the foregoing is true and correct

SIGNED

A. T. Clump

TITLE Area Superintendent

DATE 10/26/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DIRECTOR

O &amp; G CONS. COMM.

DATE

NOV 4 1976

CONDITIONS OF APPROVAL, IF ANY:

2-Colo. O&amp;GCC - Denver

1-File

1-D.J. Beckley