

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/21/2023

Submitted Date:

12/26/2023

Document Number:

701007834**FIELD INSPECTION FORM**Loc ID 433807 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10634Name of Operator: P O & G OPERATING LLCAddress: 5847 SAN FELIPE SUITE 3200City: HOUSTON State: TX Zip: 77057**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Nash, Charlotte	(713) 589-8186	charlotte_nash@pogresource s.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
433804	WELL	SI	07/01/2023	OW	017-07763	NININGER 11-1-1645	PA

General Comment:P&A Inspection

Location**Lease Road:**

Type	Access		
comment:	Dirt road through CRP		
Corrective Action:		Date:	

Overall Good: ☒**Signs/Marker:**

Type	BATTERY		
Comment:	Lease sign at tank battery		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Metal signs by tanks		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 433804 Type: WELL API Number: 017-07763 Status: SI Insp. Status: PA**Cement**Cement ContractorContractor Name: HP Oilfield Services

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 2150/1700Cement Volume (sx): 30 SXS

Good Return During Job: _____

Cement Type: Class A

Comment: HALDE WATER, CODELL WELL SERVICE, HP OILFIELD. MIRU CODELL, RIH W/TBG. MIRU HP, PUMP 15 SXS CMT @ 2150'. MIRU CODELL, POOH W/TBG. MIRU HP, PUMP 15 SXS CMT @ 1700'. DEPART LOCATION FOR MIT.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT