

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/21/2023

Submitted Date:

12/26/2023

Document Number:

701007834

FIELD INSPECTION FORM

Loc ID 433807 Inspector Name: Welsh, Brian On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10634
Name of Operator: P O & G OPERATING LLC
Address: 5847 SAN FELIPE SUITE 3200
City: HOUSTON State: TX Zip: 77057

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

5 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Nash, Charlotte	(713) 589-8186	charlotte_nash@pogresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
433804	WELL	SI	07/01/2023	OW	017-07763	NININGER 11-1-1645	PA

General Comment:

[P&A Inspection](#)

Location

Lease Road:			
Type	Access		
comment:	Dirt road through CRP		
Corrective Action:			Date:

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:	Lease sign at tank battery		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Metal signs by tanks		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:			
Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 433804 Type: WELL API Number: 017-07763 Status: SI Insp. Status: PA

Cement

Cement Contractor

Contractor Name: HP Oilfield Services

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 2150/1700

Cement Volume (sx): 30 SXS

Good Return During Job: _____

Cement Type: Class A

Comment: HALDE WATER, CODELL WELL SERVICE, HP OILFIELD. MIRU CODELL, RIH W/TBG. MIRU HP, PUMP 15 SXS CMT @ 2150'. MIRU CODELL, POOH W/TBG. MIRU HP, PUMP 15 SXS CMT @ 1700'. DEPART LOCATION FOR MIT.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT